



FARMLAND AUCTION!

Wednesday, March 13, 2024 at 10:30 AM Joice Community Center, 106 Main Street, Joice, Iowa

257.14 Gross Acres

241.71 Farmed Acres & 2.90 CRP Acres
To be offered in Three Tracts

Arden Bergan Farm

Northwest quarter (NW 1/4) with exceptions and 112.29 Acres in the Southeast quarter (SE 1/4) Section 35-T99N-R22W, all in Worth County, Iowa

LIVE AUCTION + ONLINE BIDDING

In-person sale in Joice with online bidding available



Closing Broker Fred Greder

ph: 641-424-6983 · cell: 641-425-0080

www.benchmarkagribusiness.com email: fred@benchmarkagribusiness.com Licensed Real Estate Broker in the State of Iowa

For questions and more information, please contact Auctioneer Frank Fox or Closing Broker Fred Greder



Auctioneer Frank Fox 641-420-3243 foxauctioncompany.com

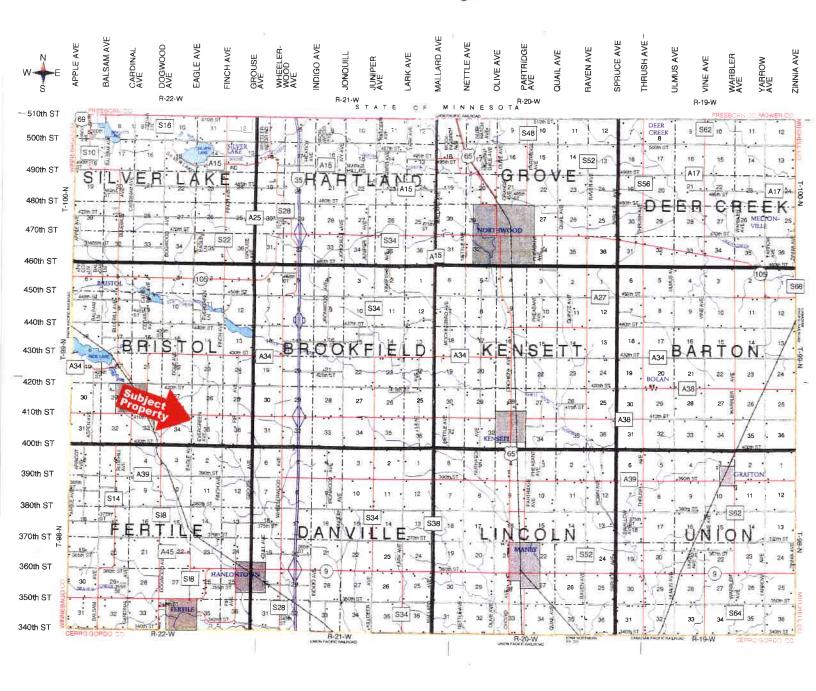
METHOD OF SALE:

- 1) Tract #1 sells first, hold the bid; Bid times the multiplier of 73.8
- 2) Tract #2 sells second, hold the bid; Bid times the multiplier of 69.99
- 3) Tract #3 combines Tract #1 & Tract #2; \$100/acre is added to the combined bids and Tract #3 is offered as a package. Bid times the multiplier of 143.79
- 4) Tract #4 sells; Bid times the multiplier of 112.29

SPECIAL PROVISIONS:

- 1) Closing date in approximately 30 days or, as soon as clear title is available
- 2) This sale is not subject to financing.
- 3) Outright possession is available for the 2024 growing season.
- 4) Earnest money deposit 10% of sale price.
- 5) If Tract #1 & Tract 2 sell separate, the seller will provide a certified survey at the Seller's expense.
- 6) Sale prices are NOT subject to the outcome of the survey.
- 7) The sellers will provide abstracts for each parcel IF THE PARCELS SELL SEPARATE FROM EACH OTHER.
- 8) The boundaries of the property being sold are assumed to coincide with the existing fences and right-of-way lines. Any surveying expenses, except as provided for in Provision #4, will be at the buyer's expense. The sellers do not guarantee or warrant the occupation lines coincide with the survey lines.
- 9) All of the wind turbine lease payments on 12/31/24 on Tracts 2 & 4 will be paid to the buyer.
- 10) The Buyer(s) must assume the CRP contract on Tract 2 or otherwise be responsible for any termination penalties as a result of improper maintenance practices and/or deciding to remove the land from the CRP after taking possession. The buyer will receive 100% of the annual CRP payment payable on October 1st, 2024 and all annual CRP payments in subsequent years.
- 11) The cropland has been enrolled in the ARC program for the 2023 growing season. It will be the buyer's responsibility to provide the FSA office in their control County a copy of the recorded deed to authorize the FSA to assign the program contract, allotted bases and existing CRP contract to the buyers.
- 12) Real Estate taxes will be pro-rated to date of closing. Unpaid special assessments (if applicable) to be paid by the seller. The semi-annual installment due March 31, 2024 will be paid by the seller. It will be the buyer's responsibility to pay all other subsequent semi-annual payments.
- 13) If a buyer wants to get on the property prior to the closing for fencing, excavation, demolition, etc., ANY ACTIVITY WILL BE DONE AT THE PROSPECTIVE BUYER'S OWN RISK. If the buyer wants to perform any spring fieldwork before closing, that will also be at the buyer's risk.
- 14) This real estate may be acquired as replacement property as part of a tax free exchange as defined in Internal Revenue Cod Section 1031 provided there is no cost to the seller.

Worth County, Iowa



Property Description – Tract 1

SIZE - 73.8 Gross Acres - bare cropland

LEGAL DESCRIPTION – West half Northwest quarter (W ½ NW ½) except the building site in the NW corner Section 35-T99N-R22W, Worth County

REAL ESTATE TAXES - \$2,210.00

TILLABLE ACRES – 73.0 acres; (estimated by the brokers)

CSR2 ave. - 86.3

DRAINAGE – FSA Form 156EZ says "Tract does not contain a wetland." See attached tile maps.

HEL - none of the cropland is highly erodible

BUILDING IMPROVEMENTS - None

MINERAL RIGHTS - All of the mineral rights go with the farm.

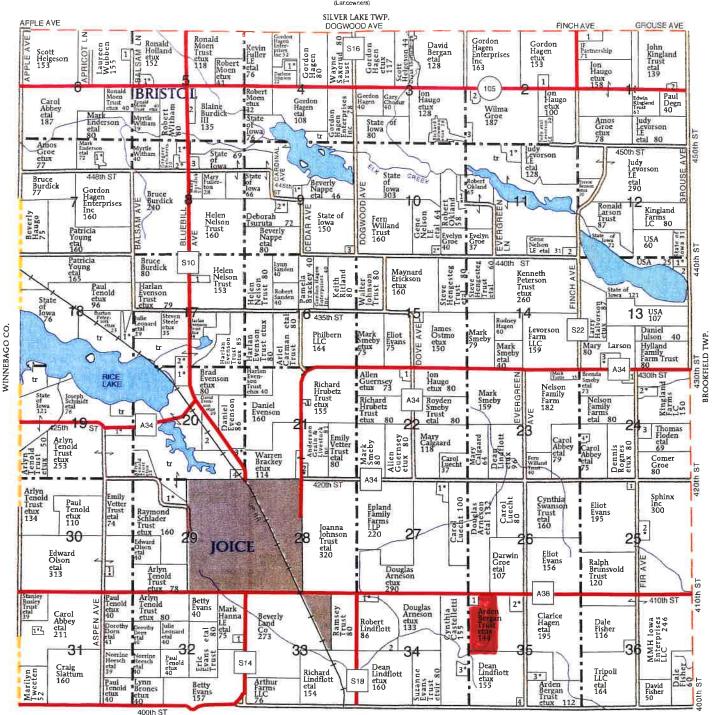
POSSESSION - Outright possession available for the 2024 growing season. The 2023 lease was terminated.

EASEMENTS - None reported or observed.

T-99-N

BRISTOL PLAT

R-22-W



FERTILE TWP.

35 BRISTOL







1 inch = 660 feet

Prepared by Worth County FSA

Map Printed: June 13, 2023

CROP YEAR:

IMAGERY YEAR: 2021

Legend

Field Boundary

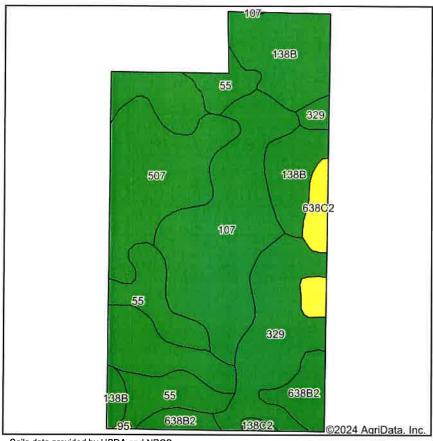
Wetland Determination
Wetland Determination Identifiers

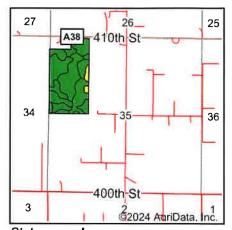
Restricted Use

Limited Restrictions

Exempt from Conservation Compliance Provisions

Soils Map





State: lowa County: Worth

Location: 35-99N-22W

Township: **Bristol** Acres: 73

Date: 1/21/2024







Soils data provided by USDA and NRCS.

			Weig	ghted Average	1.92	217.2	63	86.3	80.5
95	Harps clay loam, 0 to 2 percent slopes	0.08	0.1%		llw	198.4	57.5	72	62
138C2	Clarion loam, 6 to 10 percent slopes, moderately eroded	0.32	0.4%		Ille	204.8	59.4	83	64
638C2	Clarion-Storden complex, 6 to 10 percent slopes, moderately eroded	2.42	3.3%		Ille	176.0	51.0	75	58
638B2	Clarion-Swanlake complex, 2 to 6 percent slopes	3.72	5.1%		lle	80.0	23.2	85	73
55	Nicollet clay loam, 1 to 3 percent slopes	8.90	12.2%		lw	233.6	67.7	89	88
329	Webster-Nicollet complex, 0 to 3 percent slopes	10.58	14.5%		llw	228.8	66.4	87	83
138B	Clarion loam, 2 to 6 percent slopes	15.04	20.6%		ile	225.6	65.4	89	80
507	Canisteo clay loam, 0 to 2 percent slopes	15.75	21.6%		llw	224.0	65.0	84	78
107	Webster clay loam, 0 to 2 percent slopes	16.19	22.2%		llw	224.0	65.0	86	83
Code	Soil Description	Acres	Percent of field	CSR2 Legend	Non-Iπ Class *c	*i Corn Bu	*i Soybeans Bu	CSR2**	CSR
Area S	ymbol: IA195, Soil Area Version: 27								
	all provided by CODA and NICO.								_

^{**}IA has updated the CSR values for each county to CSR2.

^{**}IA has updated the CSR values for each county to CSR2.*i Yield data provided by the ISPAID Database version 8.1.1 developed by IA State University.

**IA has updated the CSR values for each county to CSR2.*i Yield data provided by the ISPAID Database version 8.1.1 developed by IA State University.*c: Using Capabilities Class Dominant Condition Aggregation Method

IOWA WORTH

Form: FSA-156EZ



FARM: 7076

Prepared: 6/13/23 9:29 AM CST

Crop Year: 2023

Tract 7924 Continued ...

	DC	P Crop Data	
Crop Name	Base Acres	CCC-505 CRP Reduction Acres	PLC Yield
Corn	72.39	2.55	171
TOTAL	72.39	2.55	

NOTES

Tract Number : 8211

Description NW 35 BRISTOL **FSA Physical Location** : IOWA/WORTH **ANSI Physical Location** : IOWA/WORTH

BIA Unit Range Number

HEL Status NHEL: No agricultural commodity planted on undetermined fields

Wetland Status Tract does not contain a wetland

WL Violations : None

Owners ARDEN BERGAN RESIDUARY TRUST, MURIEL L BERGAN ESTATE

Other Producers : None Recon ID : None

KVSKI JEZA			Tract Land Data				
Farm Land	Cropland	DCP Cropland	WBP	EWP	WRP	GRP	Sugarcane
64.47	64.47	64.47	0.00	0.00	0.00	0.00	0.0
State Conservation	Other Conservation	Effective DCP Cropland	Double Cropped	CRP	MPL	DCP Ag. Rel Activity	SOD
0.00	0.00	64.47	0.00	0.00	0.00	0.00	0.00

	DC	P Crop Data	
Crop Name	Base Acres	CCC-505 CRP Reduction Acres	PLC Yield
Com	64.47	0.00	171
TOTAL	64.47	0.00	

NOTES

0.00

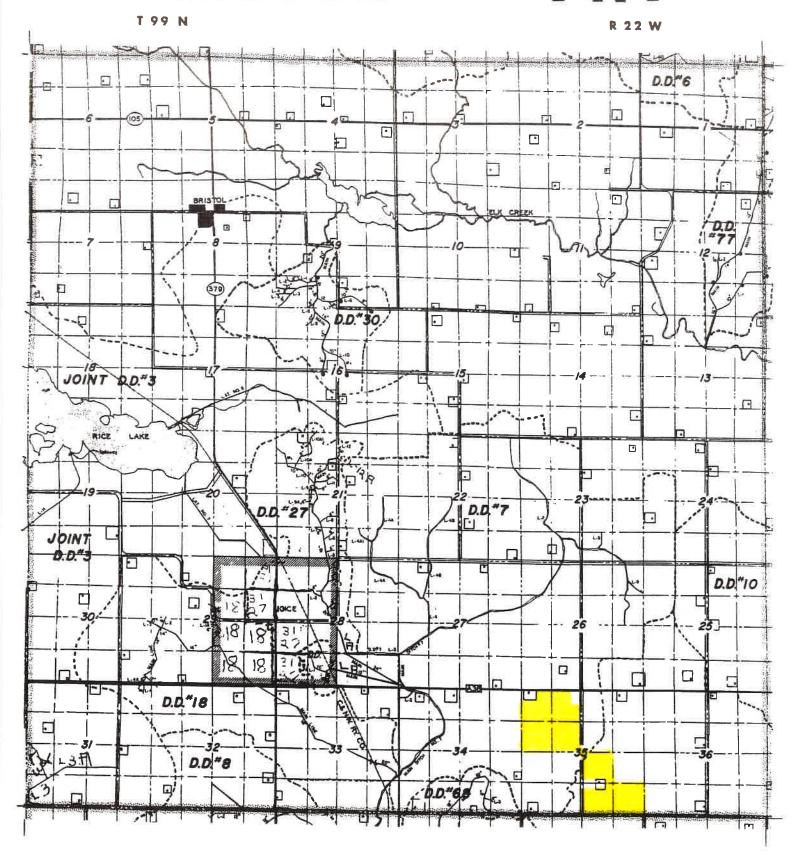
In accordance with Federal civil rights law and U.S. Department of Agriculture (USDA) civil rights regulations and policies, the USDA, its Agencies, offices, and employees, and institutions participating in or administering USDA programs are prohibited from discriminating based on race, color, national origin, religion, sex, gender identity (including gender expression), sexual orientation, disability, age, marital status, and program and complaint filips deadlines and complaint filips deadlines and complaint filips deadlines and program or activity. apply to all programs). Remedies and complaint filing deadlines vary by program or incident.

Persons with disabilities who require alternative means of communication for program information (e.g., Braille, large print, audictape, American Sign Language, etc.) should contact the responsible Agency or USDA's TARGET Center at (202) 720-2600 (voice and TTY) or contact USDA through the Federal Relay Service at (800) 877-8339. Additionally, program information may be made available in languages other than English.

To file a program discrimination complaint, complete the USDA Program Discrimination Complaint Form, AD-3027, found online at http://www.ascr.usda.gov/complaint-filing_cust.html and at any USDA office or write a letter addressed to USDA and provide in the letter all of the information requested in the form. To request a copy of the complaint form, call (866) 632-9992. Submit your completed form or letter to USDA by: (1) program.intake@usda.gov_USDA is an equal opportunity provider, employer, and lender.

BRISTOL

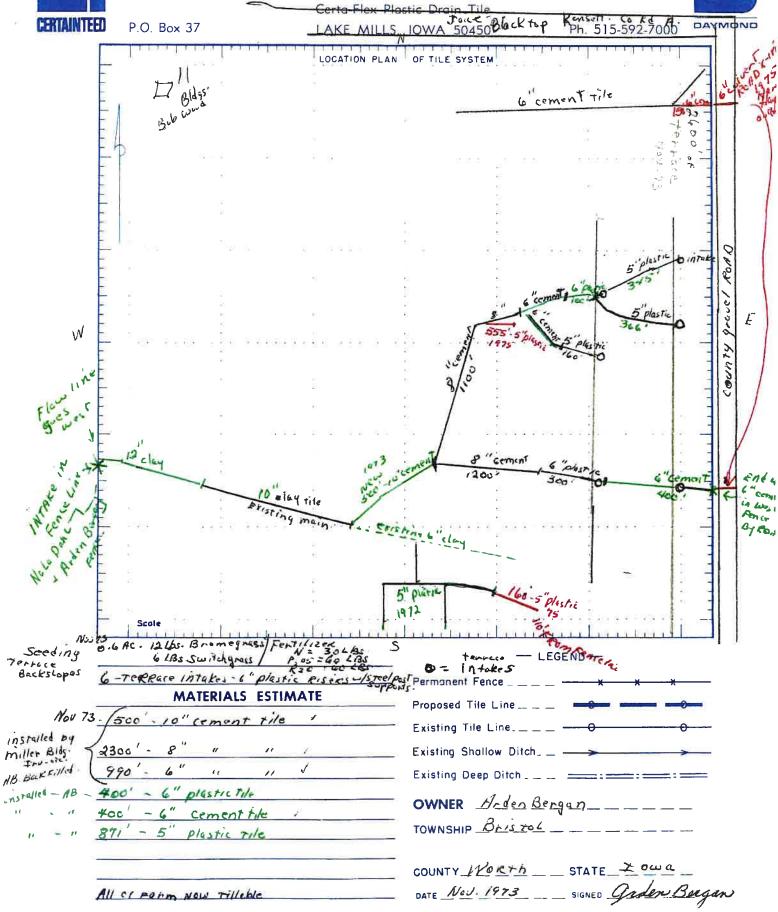
TWP



DRAINAGE DISTRICT MAP







Property Description – Tract 2

SIZE - 69.99 Gross Acres - bare cropland

LEGAL DESCRIPTION – East half Northwest quarter (E ½ NW ¼) except the building site in the NE corner Section 35-T99N-R22W, Worth County

REAL ESTATE TAXES - \$1,876.00

TILLABLE ACRES – 66.75 acres of which 2.9 acres are in CRP; 2.9 Acres in Conservation Reserve Program (CRP); \$212.00 CRP annual payment; expires 2028; CRP practice - in CP 27/28 Farmed Wetlands; (acres estimated by the brokers)

CSR2 ave. - 79.3

DRAINAGE – FSA Form 156EZ says "Tract does not contain a wetland." See attached tile maps.

HEL CONSERVATION PLAN - corn-soybean rotation – fall chisel plow cornstalks and spring field cultivate leaving 40% residue prior to planting soybeans and spring field cultivate soybean stubble leaving 30% residue prior to planting corn.

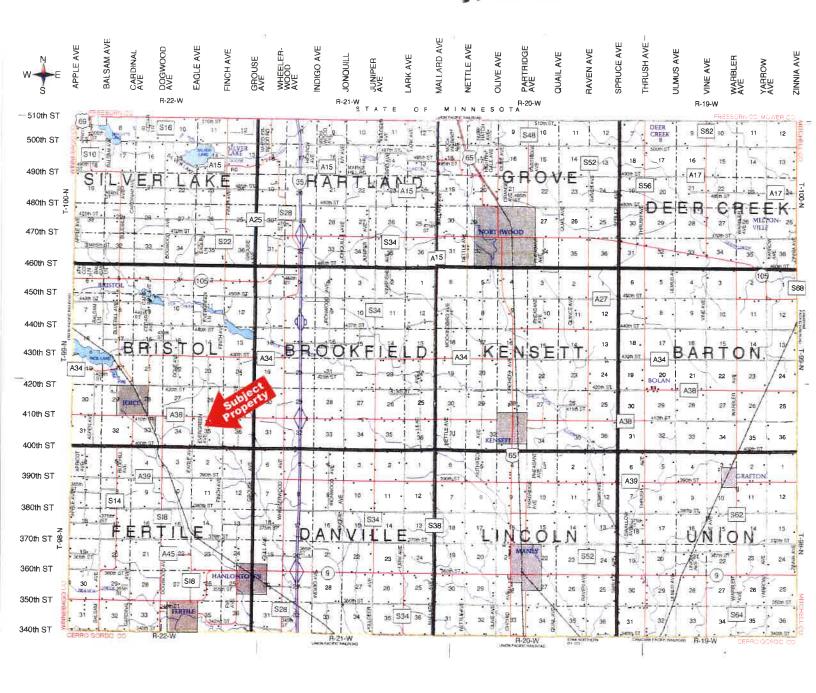
BUILDING IMPROVEMENTS – None

MINERAL RIGHTS - All of the mineral rights go with the farm.

POSSESSION - Outright possession available for the 2024 growing season. The 2023 lease was terminated.

EASEMENTS - - Top of Iowa I - Wind Farm lease; Most recent annual payment - \$3,654.27

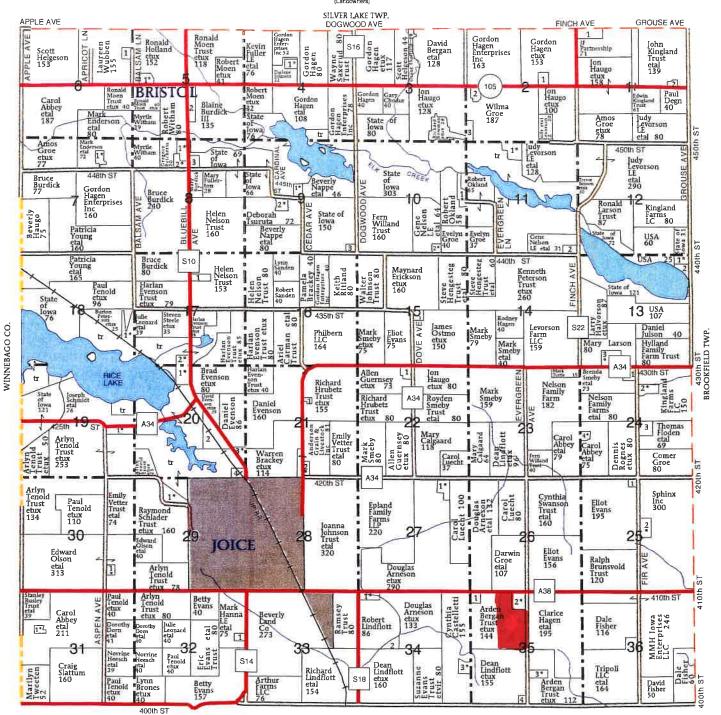
Worth County, Iowa



T-99-N

BRISTOL PLAT

R-22-W



FERTILE TWP.

35 BRISTOL







1 inch = 660 feet

Prepared by Worth County FSA

Map Printed: June 13, 2023

CROP YEAR:

IMAGERY YEAR: 2021

Legend

Field Boundary

Wetland Determination
Wetland Determination Identifiers

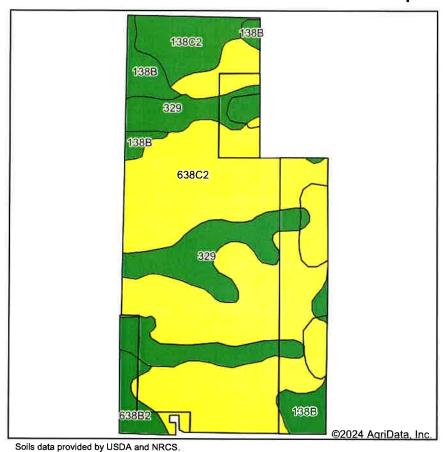
Restricted Use

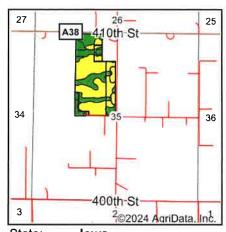
Limited Restrictions

Exempt from Conservation Compliance Provisions

Disclaimer: Wetland identifiers do not represent the size, shape or specific determination of the area. Refer to your original determination (CPA-026 and attached maps) for exact wetland boundaries and determinations or contact NRCS.

Soils Map





State: lowa County: Worth

35-99N-22W Location:

Township: **Bristol** Acres: 66.75 Date: 1/22/2024

lle

2.69

80.0

189.6

23.2

55







73

65.5

85

79.3

Area Sy	rea Symbol: IA195, Soil Area Version: 27									
Code	Soil Description	Acres	Percent of field	CSR2 Legend	Non-Irr Class *c	*i Com Bu	*i Soybeans Bu	CSR2**	CSR	
638C2	Clarion-Storden complex, 6 to 10 percent slopes, moderately eroded	41.90	62.8%		IIIe	176.0	51.0	75	58	
329	Webster-Nicollet complex, 0 to 3 percent slopes	13.55	20.3%		llw	228.8	66.4	87	83	
138B	Clarion loam, 2 to 6 percent slopes	4.96	7.4%		lle	225.6	65.4	89	80	
138C2	Clarion loam, 6 to 10 percent slopes, moderately eroded	4.44	6.7%		Ille	204.8	59.4	83	64	

2.8%

Weighted Average

Clarion-Swanlake complex, 2 to 6 percent slopes

1.90

638B2

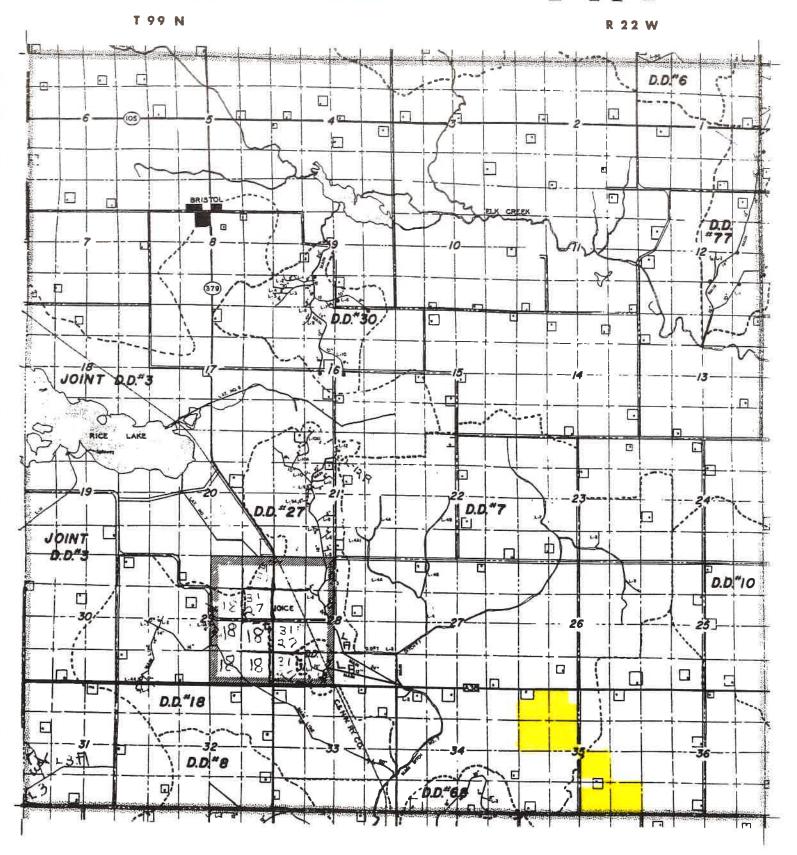
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BRISTOL

TWP



DRAINAGE DISTRICT MAP



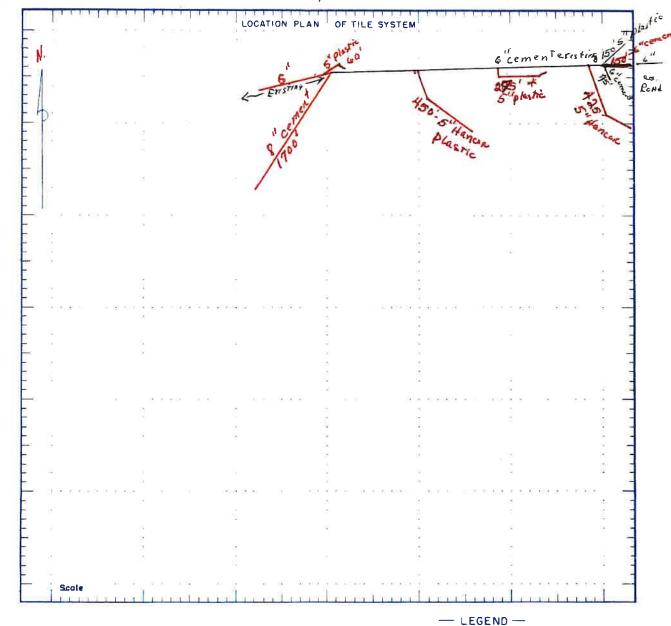
CERTAIN-TEED/DAYMOND Co. 5



P.O. Box 37

Certa-Flex Plastic Drain Tile LAKE MILLS, IOWA 50450

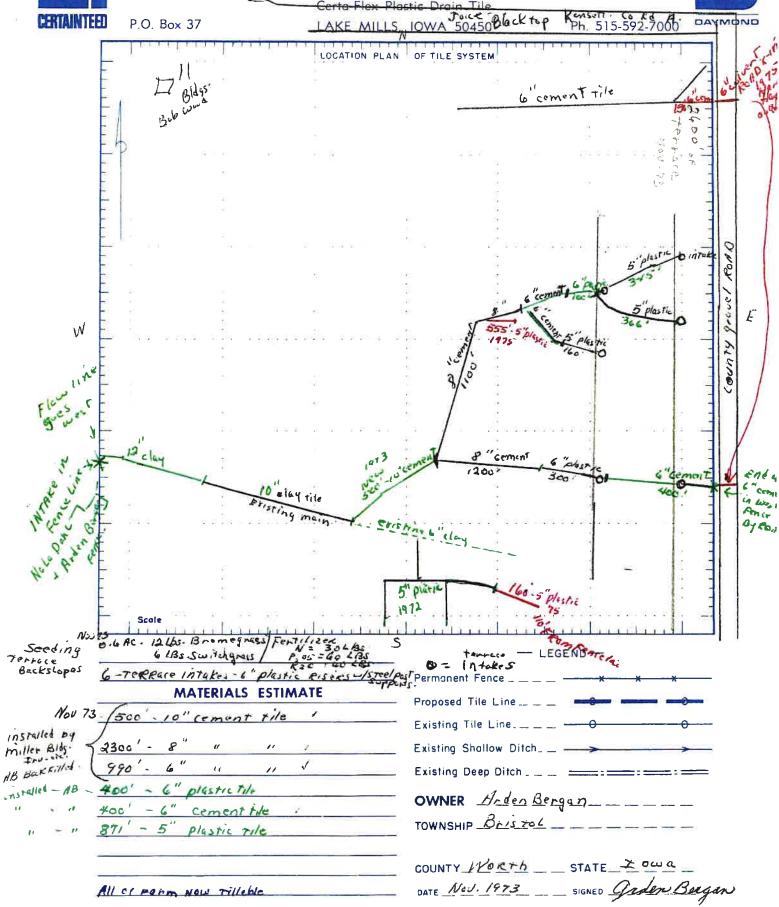
Ph. 515-592-7000



	Permanent Fence * * * *
MATERIALS ESTIMATE	Proposed Tile Line
Harold Hagen paid 500,00 por	Existing Tile Line 0
tile outlet por His Terraces into	Existing Shallow Ditch
Larson Farm.	Existing Deep Ditch
700-8 tement tile installed due to his	OWNER
terraces + degin tile	TOWNSHIP
	COUNTY STATE
	DATE SIGNED







IOWA WORTH

Form: FSA-156EZ

United States Department of Agriculture Farm Service Agency

Abbreviated 156 Farm Record

FARM: 7076

Prepared: 6/13/23 9:29 AM CST

Crop Year: 2023

Operator Name

See Page 2 for non-discriminatory Statements.

CRP Contract Number(s) : 11449A

Recon ID : 19-195-2019-90

Transferred From : None ARCPLC G/I/F Eligibility Eligible

			F	arm Land D	ata				
Farmland	Cropland	DCP Cropland	WBP	EWP	WRP	GRP	Sugarcane	Farm Status	Number Of Tracts
140.28	139.76	139.76	0.00	0.00	0.00	0.00	0.0	Active	2
State Conservation	Other Conservation	Effective DCP (Cropland	Double (Cropped	CRP	MPL	DCP Ag.Rel. Activity	SOD
0.00	0.00	136.86		0.	00	2.90	0.00	0.00	0.00

	Crop Election Choice	
ARC Individual	ARC County	Price Loss Coverage
None	None	CORN

		DCP Crop Data		LONG TELEVISION
Crop Name	Base Acres	CCC-505 CRP Reduction Acres	PLC Yield	HIP
Corn	136.86	2.55	171	0
TOTAL	420.00		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0

136.86 2.55

NOTES

Tract Number : 7924

Description : NW 35 BRISTOL **FSA Physical Location** : IOWA/WORTH **ANSI Physical Location** : IOWA/WORTH

BIA Unit Range Number .

HEL Status : HEL field on tract.Conservation system being actively applied

Wetland Status : Tract does not contain a wetland

WL Violations : None

Owners RARDEN BERGAN RESIDUARY TRUST, MURIEL L BERGAN ESTATE

Other Producers None Recon ID : None

	組制是四個書間		Tract Land Data	The state of			
Farm Land	Cropland	DCP Cropland	WBP	EWP	WRP	GRP	Sugarcane
75.81	75.29	75.29	0.00	0.00	0.00	0.00	0.0
State Conservation	Other Conservation	Effective DCP Cropland	Double Cropped	CRP	MPL	DCP Ag. Rel Activity	SOD
0.00	0.00	72.39	0.00	2.90	0.00	0.00	0.00

IOWA WORTH

Form: FSA-156EZ



Abbreviated 156 Farm Record

FARM: 7076

Prepared: 6/13/23 9:29 AM CST

Crop Year: 2023

Tract 7924 Continued ...

DCP Crop Data								
Crop Name	Base Acres	CCC-505 CRP Reduction Acres	PLC Yield					
Corn	72.39	2.55	171					
TOTAL	72.39	2.55						

NOTES

Tract Number : 8211

 Description
 :
 NW 35 BRISTOL

 FSA Physical Location
 :
 IOWA/WORTH

 ANSI Physical Location
 :
 IOWA/WORTH

BIA Unit Range Number

HEL Status NHEL: No agricultural commodity planted on undetermined fields

Wetland Status : Tract does not contain a wetland

WL Violations : None

Owners : ARDEN BERGAN RESIDUARY TRUST, MURIEL L BERGAN ESTATE

Other Producers : None
Recon ID : None

			Tract Land Data				
Farm Land	Cropland	DCP Cropland	WBP	EWP	WRP	GRP	Sugarcane
64.47	64.47	64.47	0.00	0.00	0.00	0.00	0.0
State Conservation	Other Conservation	Effective DCP Cropland	Double Cropped	CRP	MPL	DCP Ag. Rel Activity	SOD
0.00	0.00	64.47	0.00	0.00	0.00	0.00	0.00

	DC	P Crop Data	
Crop Name	Base Acres	CCC-505 CRP Reduction Acres	PLC Yield
Corn	64.47	0.00	171

TOTAL 64.47 0.00

NOTES

In accordance with Federal civil rights law and U.S. Department of Agriculture (USDA) civil rights regulations and policies, the USDA, its Agencies, offices, and employees, and institutions participating in or administering USDA programs are prohibited from discriminating based on race, color, national origin, religion, sex. gender identity (including gender expression), sexual orientation, disability, age, marital status, family/parental status, income derived from a public assistance program, political beliefs, or reprisal or retaliation for prior civil rights activity, in any program or activity conducted or funded by USDA (not all bases apply to all programs). Remedies and complaint filing deadlines vary by program or incident.

Persons with disabilities who require alternative means of communication for program information (e.g., Braille, large print, audiotape, American Sign Language, etc.) should contact the responsible Agency or USDA's TARGET Center at (202) 720-2600 (voice and TTY) or contact USDA through the Federal Relay Service at (800) 877-8339. Additionally, program information may be made available in languages other than English.

To file a program discrimination complaint, complete the USDA Program Discrimination Complaint Form, AD-3027, found online at http://www.ascr.usda.gov/complaint_filing_cust.thm and at any USDA office or write a letter addressed to USDA and provide in the letter all of the information requested in the form. To request a copy of the complaint form, call (866) 632-9992. Submit your completed form or letter to USDA by: (1) mail: U.S. Department of Agriculture Office of the Assistant Secretary for Civil Rights 1400 Independence Avenue, SW Washington, D.C. 20250-9410; (2) fax: (202) 690-7442; or (3) e-mail: program.intake@usda.gov. USDA is an equal opportunity provider, employer, and lender.

CRP-1 U.S. DEPARTMENT OF ACCIONATE					Page 1 of 1
(10-22-15) U.S. DEPARTMENT OF AGRICULT Commodity Credit Corporation	URE	1. ST. & LOCA	CO CODE & ADMIN	. 2. SiGN-	UP NUMBER
CONSERVATION RESERVE PROGRA	M CONTRAC	_	19 195		51
		3. CONT	RACT NUMBER 11449A	4. ACRE	FOR ENROLLMENT 2.90
7A COUNTY OFFICE ADDRESS (Include Zip Code) WORTH COUNTY FARM SERVICE AGE 1004 10TH ST S	NCY	5. FARM	7076	6. TRACT	7924
NORTHWOOD, IA 50459-1844		8. OFFER	R (Select one)	FROM:	RACT PERIOD
7B. TELEPHONE NUMBER (Include Area Code): (641) 324		ENVIRONA	MENTAL PRIORITY	/ 10-01-2	018 09-30-2028
THIS CONTRACT is entered into between the Commodity Cred Perticipant".) The Perticipant agrees to place the designated ac period from the date the Contract is executed by the CCC. The such acreege and approved by the CCC and the Perticipant. At Contract, including the Appendix to this Contract, entitled Appendix for the appendix acknowledges that a copy of the Appendix for the appendix and amenges in an amount specified in the Appendix if the Perticipat contained in this Form CRP-1 and in the CRP-1 Appendix and 10A. Rental Rate Per Acres. \$ 333.2.00	Participant also agree ditionally, the Particip dix to CRP-1. Conser- pitceble sign-up perior in withdraws prior to Cont any addendum there any addendum there	is to implement on a tent and CCC agree vation Reserve Programmed I has been provided CCC acceptance or re- ereto. BY SIGNING tto; CRP-2: CRP-2C	uch designated acrea to comply with the ten ram Contract (referred to such person. Such pjection. The terms a THIS CONTRACT PI : or CRP-7G	use as by CCC a ge the Conservations and conditions of to as "Appendix" of person also agre- und conditions of RODUCERS ACK	or the supulated contract on Plan developed for a contained in this f). By signing below, the less to pay such liquidated I this contract are NOWLEDGE RECEIPT
# 212.00	11. Identificati	ion of CRP Land	(See Page 2 for a	dditional space)
108. Annual Contract Payment \$615 10C. First Year Payment \$	A. Tract No.	B. Fleiti No.	C. Prectice No.	D. Acrea	E. Total Estimated Cost-Share
	7924	0005	CP27	0.80	\$ 0
(Item 10C applicable only to continuous signup when the first year payment is prorated.)	7924	0006	CP28	2.10	\$ 0
12. PARTICIPANTS (If more than three individu	als are signing	PRO Page 21			
A(1) PARTICIPANT'S NAME AND ADDRESS (ZIP COOR): ARDEN BERGAN RESIDUARY TRUST	(2) SHARE	I (3) SIGNATI	ine h.	170	
613 400TH ST				(4)	DATE (MM-00-YYYY)
	50.0	0% X	rang Bergan	J 1	11-21-19
HANLONTOWN, IA 50444-7525		1	llas		× -1-17
B(1) PARTICIPANT'S NAME AND ADDRESS (Zip Code): MURIEL L BERGAN	(2) SHARE	(3) SIGNATU	and the same of th	(4)	DATE (MIN-DD-YYYY)
613 400TH ST	50,00	196 . 6.		1000	
HANLONTOWN, IA 50444-7525 C(1) PARTICIPANT'S NAME AND ADDRESS (Zip Code):		X ///	und Bergo	ر ر ۲	11-21-19
THE STANSE AND ADDRESS (ZIP Code):	(2) SHARE	(3) SIGNATU	RE	(4)	DATE (MM-DD-YYYY)
		*			
3. CCC USE ONLY					
A. SIGNATURE OF CCC	/ _ /		11	B. I	DATE (MM-DD-YYYY)
OTE: The following statement is made in accordance with the Priving 7 CFR Part 1410, the Commodity Could Commodity	MEN Arriva 1074 (6.110)		Cars	gan 11	122/19
of 2014 (Pub. L. 113-79). The information will be used to de information collected on this form may be disclosed to other authorized access to the information by statute or regulation Farm Records File (Automated). Providing the requested in ineligibility to participate in and receive benefits under the Committee of the Committee of the Personal Information collection is exempted from the Peperwork provisions of appropriate criminal and civil fraud, privacy, and COUNTY PSA OFFICE.	rter Act (16 U.S.C. 714 Hermine eligibility to par Federal, State, Locat go and/or as described in formation is voluntary. onservation Reserve Pri Reduction Act as apposit d other statutes may be	et seq.), the Food Sec ticipale in and receive overnment agencies; " applicable Routine Us However, fallure to fur ogram." ied in the Agricultural; applicable to the infor	Tribal agencies, and no les identified in the Sys mish the requested info Act of 2014 (Pub. L. 11. Tribation provided: RETI	ngovernmental ent tem of Records No rmation will result i 3-79, Title I, Subtiti LIBM THIS COMMO	Program. The Have been tice for USDA/FSA-2, in a determination of the F, Administration). The
te U.S. Department of Agriculture (USDA) prohibits discrimination age sability, eax, gender Identify, religion, repriset, and where applicable, p sability, eax, gender Identify, religion, repriset, and where applicable, p schibited bases will apply to all programs and/or employment activities, ematte means of communication for program information (e.g., Brailli fluiduals who are deaf, hard of hearing, or have speech disabilities and 20) 877-8339 or (800) 845-6136 (in Spanish).	inst its customers, emp oddical beliefs, marital s efic information in empl) Parsons with disabiliti)	loyees, and applicants tetus, familial or paren oyment or in any progr les, who wish to like a	tor employment on the stat status, sexual orient rem or activity conducts	basis of race, cold tation, or all or part ad or funded by the	or, national origin, age, of an individual's Department. (Not all
ou wish to lise a Civil Rights program complaint of discrimination, com p://www.ascr.usda.gow/ocenplaint_filing_oust.html, or at any USD useted in the form. Send your completed complaint form or letter by n sakington, D.C. 2020-9410, by fax (202) 890-7442 or email at progra	plete the USDA Progra A office, or call (886) 63	m Discrimination Com 32-9992 to request the	plaint Form, found onlin	ng at	
Original – County Office Copy		ner's COBEC	and based and	mpiliyar.	ator's Copy
		NOV	2 2 2019		

WORTH CO. FSA NORTHWOOD, IOWA

Property #:	37		PROPE	RTY INFORMATION	PRICE AND PAYME	MI SCHEDULE	
Owner:	Arden Bergan						
Parcel:	NW1/4					APPROVA	AL SIGNATU
Section:	35			Northern	n lowa Windpower L	IC DIA	1.
Township:	Bristol					ute:	an
County:	Worth				D	w.co.;	11-29.
Acreage:	142				Own	n.	0
			******			ato:	Beegan
Wind Farm F	Facilities		WIND FAR	M IMPROVEMENTS		12-03-	0/1
Turbines: MET Towers:		T60			Original Est	As-Built	Diffe
		No			80.0	0.08	Dille
Access Road	IS:	Yes			0.00	0.00	
Extra Land L	Ised:				0.54	0.46	0
Extra Road (N	Note 1):	No				0.70	-0
Access Radiu	IS;	No			0.00	0.00	_
Road Radius:		Yes			0.03	0.00	0.
Excess Crane	Pad:	Yes			0.05	0.02	-0
Pole Line Coll	ection Facilities:	No			0.00	0.02	-0
					0.00		0.
NOTE (1): Ext	re Road is defined as a	WOODD mad A	P23297 (00)	Total Acreage Us	ed: 0.70	<u>0.00</u>	<u>0.</u>
Annual Wind	re Road is defined as e Farm Payment	Acess road over 24	,000 square feet of n	oad per turbine	O., U	0.56	-0.
Wind Turbine	Generators (# of wind t	777			Quantity		
MET Towers (#	# of MET Towers x \$24	urbines x \$2400/turi	bine/yr):			Payment/Unit	Payr
necessor entertaint A		outurbine/yr):			1 0	2400	2400
Extra Road (Ar	cres of Extra Road x \$3				-	2400	0.0
Access Radius	(Access of Assessment \$ \$3	139/acre/yr):			Acres	<u>Payment/Acre</u>	Payn
Road Radius //	(Acres of Access Radi	ius x \$500/acre/yr):			0.00	3139	0.0
Excess Conn.	Acres of Road Radius	\$500/acre/yr):			0.00	500	0.0
orane i	Pad (Acres of Excess (Crane Pad x \$500/a	cre/yr):		0.02	500	9.0
				- .	0.00	500	
001 Payment	l payment is escalated	2% annually comm	encina 2003	101	al Annual Payment.	Due December 2002	: \$2,41
our Payment	October,	\$2,411	00 x 1/12 mthchev /	444			V-,-1
	November:	\$2,411.	00 x 1/12 mths/yr x (17 days x 15 turbine	s) + (11 days x 67 tur	rbines)	72.
	December:						151.
		College	. II III III III X X	31 days in mth x 89 to	urbines run during mi	h:	
						955.0	
NE-TIME UPP	RONT EASEMENT PA	NOTE THE PERSON NAMED IN		Pa	rtial Year Payment I	Due December 2004	
NE-TIME UPF onstruction Ea	RONT EASEMENT PASSEMENT PASSEMENT (\$70/acre x As	YMENT RECONC	ILIATION	Original Estimat	rtial Year Payment I		\$424
find Non-Obstr	uction/Noise/Shadow F	YMENT RECONC Built Survey Acrea	ILIATION ge):	Original Estimat 3.43	rtial Year Payment I	Payment	\$424 Amoun
find Non-Obstr	uction/Noise/Shadow F	YMENT RECONC Built Survey Acrea	ILIATION ge):	Original Estimat	rtial Year Payment I	Payment 70	\$424 <u>Amount</u> 7.0
find Non-Obstr	RONT EASEMENT P./ sement (\$70/acre x As uction/Noise/Shadow E asement (\$2.00 per lin	YMENT RECONC Built Survey Acrea	ILIATION ge): x Total property):):	Original Estimat 3.43 142 0	rtial Year Payment I As-Built 3.53 142	Payment 70 30	\$424 <u>Amoun</u> 7.0 0.0
find Non-Obstr	uction/Noise/Shadow F	YMENT RECONC Built Survey Acrea	ILIATION ge): • x Total property):):	Original Estimat 3.43 142 0 emaining Total Ope	As-Built 3.53 142 0	Payment 70 30	\$424 <u>Amoun</u> 7.00 0.00
find Non-Obstr	uction/Noise/Shadow E asement (\$2.00 per lin	AYMENT RECONC Built Survey Acrea Easement (\$30/acre lear foot of frontage	ILIATION ge): x Total property):):	Pa Original Estimat 3.43 142 0 emaining Total One	As-Built 3.53 142 0	<u>Payment</u> 70 30	\$424 <u>Amoun</u> 7.0 0.0
find Non-Obstr	uction/Noise/Shadow E Easement (\$2.00 per lin	AYMENT RECONC Built Survey Acrea asement (\$30/acre lear foot of frontage ated Payment Strea	ILIATION ge): x Total property):): R EASEMENT PA am Based on 2% of i	Pa Original Estimat 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue	rtial Year Payment I As-Built 3.53 142 0 I-Time Upfront Ease	Payment 70 30 2 ment Payment Due:	\$424 Amoun 7.0 0.0 0.0 \$7.0
find Non-Obstr ollection Line E	uction/Noise/Shadow E asement (\$2.00 per lin	AYMENT RECONCI- Built Survey Acrea Easement (\$30/scre lear foot of frontage ated Payment Streat Average Revenu	ILIATION ge): x Total property):): R EASEMENT PA am Based on 2% of it e 2% of Revenue	Pa Original Estimat 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue	As-Built 3.53 142 0 -Time Upfront Ease	Payment 70 30 2 ment Payment Due: Payment Schedule F	\$424 Amoun 7.00 0.00 \$7.0 Per Contract
find Non-Obstr ollection Line E Year	casement (\$2.00 per lin	AYMENT RECONC Built Survey Acrea asement (\$30/acre lear foot of frontage ated Payment Strea	ILIATION ge): x Total property):): R EASEMENT PA am Based on 2% of i	Pa Original Estimat 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue	As-Built 3.53 142 0 -Time Upfront Ease Minimum	Payment 70 30 2 ment Payment Due: Payment Schedule P Choose Highest	\$424 Amount 7.00 0.00 \$7.0 er Contract
find Non-Obstr ollection Line E	Estim Projected Gross Revenue	AYMENT RECONCI- Built Survey Acrea assement (\$30/acre lear foot of frontage ated Payment Streat Average Revenue	ILIATION ge): x Total property):): R EASEMENT PA am Based on 2% of it e 2% of Revenue	Pa Original Estimat 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue	As-Built 3.53 142 0 -Time Upfront Ease	Payment 70 30 2 ment Payment Due: Payment Schedule F	\$424 <u>Amount</u> 7.00 0.00 <u>0.00</u> \$7.0 Per Contract
/ind Non-Obstrollection Line E Year 3/9/2001 5/1/2001	Estim Projected Gross Revenue Option Payment - P	AYMENT RECONCI- Built Survey Acrea Easement (\$30/acre lear foot of frontage ated Payment Strea Average Revenue Per Turbine	ILIATION ge): x Total property):): R EASEMENT PA am Based on 2% of i e 2% of Revenue Per Turbine	Pa Original Estimat 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue	As-Built 3.53 142 0 -Time Upfront Ease Minimum	Payment 70 30 2 ment Payment Due: Payment Schedule P Choose Highest	\$424 <u>Amount</u> 7.00 0.00 <u>0.00</u> \$7.0 Per Contract Tota Payme
find Non-Obstrollection Line E Year 3/9/2001	Estim Projected Gross Revenue Option Payment - P One Time Upfront E	AYMENT RECONCI- Built Survey Acrea Easement (\$30/acre lear foot of frontage ated Payment Strea Average Revenue Per Turbine	ILIATION ge): x Total property):): R EASEMENT PA am Based on 2% of i e 2% of Revenue Per Turbine	Pa Original Estimat 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue	As-Built 3.53 142 0 -Time Upfront Ease Minimum	Payment 70 30 2 ment Payment Due: Payment Schedule P Choose Highest	\$424 <u>Amount</u> 7.00 0.00 <u>0.00</u> \$7.0 Per Contract Tota Payme
/ind Non-Obstrollection Line E Year 3/9/2001 5/1/2001	Estim Projected Gross Revenue Option Payment - P One Time Upfront E Crop Damage/Com	AYMENT RECONCI- Built Survey Acrea Easement (\$30/scre ear foot of frontage ated Payment Streat Average Revenue Per Turbine	ILLATION ge): x Total property):): R EASEMENT PA am Based on 2% of F e 2% of Revenue Per Turbine	Pa Original Estimat 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue	As-Built 3.53 142 0 -Time Upfront Ease Minimum	Payment 70 30 2 ment Payment Due: Payment Schedule P Choose Highest	\$424 <u>Amount</u> 7.00 0.00 <u>9.00</u> \$7.0 Per Contract Tota Payme
Year 3/9/2001 5/1/2/001 12/15/2001	Estim Projected Gross Revenue Option Payment - P One Time Upfront E Crop Damage/Cor One Time Upfront	AYMENT RECONCI- Built Survey Acrea casement (\$30/acrea ear foot of frontage ated Payment Strea Average Revenue Per Turbine aid casement Payment paction	ILLATION ge): x Total property):): R EASEMENT PA am Based on 2% of F e 2% of Revenue Per Turbine	Pa Original Estimat 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue	As-Built 3.53 142 0 -Time Upfront Ease Minimum	Payment 70 30 2 ment Payment Due: Payment Schedule P Choose Highest	\$424 Amount 7.00 0.00 9.00 \$7.0 Per Contract Tota Payme 1,000.4
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001	Estim Projected Gross Revenue Option Payment - P One Time Upfront E Crop Damage/Com One Time Upfront P Partial Year Payme	AYMENT RECONCI- Built Survey Acrea Easement (\$30/acre lear foot of frontage ated Payment Streat Average Revenue Per Turbine raid Easement Payment Easement Payment Int	ILLATION ge): x Total property):): R EASEMENT PA am Based on 2% of F e 2% of Revenue Per Turbine	Pa Original Estimat 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue	As-Built 3.53 142 0 -Time Upfront Ease Minimum	Payment 70 30 2 ment Payment Due: Payment Schedule P Choose Highest	\$424 Amount 7.00 0.00 9.00 \$7.0 Per Contract Tota Payme 1,000.4 4,500.1 1,035.1
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001	Estim Projected Gross Revenue Option Payment - P One Time Upfront E Crop Demage/Con Partial Year Payme 7,200,000	AYMENT RECONCI- Built Survey Acrea Easement (\$30/scre ear foot of frontage ated Payment Stre Average Revenue Per Turbine aid Easement Payment Easement Payment 80,898.9	ILLATION ge): x Total property):): R EASEMENT PA am Based on 2% of F e 2% of Revenue Per Turbine	Original Estimat 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue x Number of WTG	As-Built 3.53 142 0 -Time Upfront Ease Easement Minimum Floor Payment	Payment 70 30 2 ment Payment Due: Payment Schedule P Choose Highest	\$424. Amount 7.00 0.00 0.00 \$7.0 Per Contract Tota Payme 1,000.4 4,600.4 1,035.6 7.00
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002	Estim Projected Gross Revenue Option Payment - P One Time Upfront E Crop Demage/Cont Partial Year Payme 7,200,000 7,272,000	AYMENT RECONCI- Built Survey Acrea casement (\$30/acrea casement (\$30/acrea casement Streat Average Revenue Per Turbine aid casement Payment casement Payment casement Payment apaction Easement Paymer 80,898.9 81,707.9	ILLATION ge): x Total property):): R EASEMENT PA am Based on 2% of I e 2% of Revenue Per Turbine - Paid nt Reconciliation 1,618.0	Original Estimat 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue x Number of WTG	As-Built 3.53 142 0 -Time Upfront Ease Easement Minimum Floor Payment	Payment 70 30 2 ment Payment Due: Payment Schedule P Choose Highest	Amount 7.00 0.00 0.00 \$7.00 \$7.00 Fer Contract Tota Paymer 1,000.6 4,600.0 1,035.0 7.00 424.41
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2003 12/31/2004	Estim Projected Gross Revenue Option Payment - P One Time Upfront E Crop Damage/Cont One Time Upfront P Partial Year Payme 7,200,000 7,272,000 7,344,720	AYMENT RECONCI- Built Survey Acrea casement (\$30/acrea casement (\$30/acrea casement Streat Average Revenue Per Turbine aid casement Payment casement Payment casement Payment apaction Easement Paymer 80,898.9 81,707.9	ILLATION ge): EX Total property):): REASEMENT PA am Based on 2% of f e 2% of Revenue Per Turbine - Paid t Reconciliation 1,618.0 1,634.2	Original Estimat 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue x Number of WTG	As-Built 3.53 142 0 F-Time Upfront Ease Easement Minimum Floor Payment 2,411.00 2,459.22	Payment 70 30 2 ment Payment Due: Payment Schedule P Choose Highest	\$424. Amount 7.00 0.00 0.00 \$7.00 \$7.00 Per Contract Tota Payme: 1,000.4 4,500.4 1,035.6 7.00 424.4 2,411.0
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2003 12/31/2004 12/31/2005	Estim Projected Gross Revenue Option Payment - P One Time Upfront E Crop Demage/Cont Partial Year Payme 7,200,000 7,272,000	AYMENT RECONCI- Built Survey Acrea casement (\$30/acrea casement (\$30/acrea casement Streat Average Revenue Per Turbine aid casement Payment casement Payment casement Payment apaction Easement Paymer 80,898.9 81,707.9 82,524.9	ILLATION ge): EX Total property):): REASEMENT PA am Based on 2% of F e 2% of Revenue Per Turbine - Paid nt Reconciliation 1,618.0 1,634.2 1,650.5	Original Estimat 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue x Number of WTG 3,236.0 3,268.3 3,301.0	As-Built 3.53 142 0 -Time Upfront Ease Easement Minimum Floor Payment	Payment 70 30 2 ment Payment Due: Payment Schedule P Choose Highest	\$424. Amount 7.00 0.00 0.00 \$7.00 \$7.00 Per Contract Tota Payme 1,000.4 4,500.1 1,035.0 7.00 424.4 2,411.0 2,459.2
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2003 12/31/2004 12/31/2005 12/31/2006	Estim Projected Gross Revenue Option Payment - P One Time Upfront E Crop Damage/Cont One Time Upfront P Partial Year Payme 7,200,000 7,272,000 7,344,720	AYMENT RECONCI- Built Survey Acrea casement (\$30/acrea casement (\$30/acrea casement Streat Average Revenue Per Turbine aid casement Payment appection Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2	ILLATION ge): ex Total property):): REASEMENT PA am Based on 2% of F e 2% of Revenue Per Turbine - Paid 1.618.0 1.634.2 1.650.5 1,667.0	Original Estimat 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue x Number of WTG 3,236.0 3,268.3 3,301.0 3,334.0	As-Built 3.53 142 0 F-Time Upfront Ease Easement Minimum Floor Payment 2,411.00 2,459.22	Payment 70 30 2 ment Payment Due: Payment Schedule P Choose Highest	\$424. Amount 7.00 0.00 \$7.0 \$7.0 Per Contract Tota Payme 1,000.4,600.1 1,035.1 7.00 424.4 2,411.6 2,459.2 2,508.4
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2003 12/31/2004 12/31/2005 12/31/2006 12/31/2007	Estim Projected Gross Revenue Option Payment - P One Time Upfront Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167	AYMENT RECONCI-Built Survey Acrea casement (\$30/acrea casement (\$30/acrea casement (\$30/acrea casement Streat Average Revenue Per Turbine caid casement Payment paction Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7	ILLATION ge): ex Total property):): REASEMENT PA am Based on 2% of Fe e 2% of Revenue Per Turbine - Paid 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7	Original Estimat 3.43 142 0 emaining Total One Revenue 2% of Revenue x Number of WTG 3,236.0 3,268.3 3,301.0 3,334.0 3,367.3	As-Built 3.53 142 0 F-Time Upfront Ease Easement Minimum Floor Payment 2,411.00 2,459.22 2,508.40	Payment 70 30 2 ment Payment Due: Payment Schedule P Choose Highest	\$424. Amount 7.00 0.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 \$7.00 4,600.0 1,035.0 7.00 424.4 2,411.0 2,459.2 2,588.4 2,588.5
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2003 12/31/2004 12/31/2006 12/31/2007 12/31/2008	Estim Projected Gross Revenue Option Payment - P One Time Upfront E Crop Damage/Com One Time Upfront P Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272	AYMENT RECONCI- Built Survey Acrea Easement (\$30/acre lear foot of frontage ated Payment Streit Average Revenue Per Turbine aid Easement Payment Bo,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5	ILLATION ge): ex Total property):): REASEMENT PATA am Based on 2% of Fevenue Per Turbine - Paid at Reconcliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5	Original Estimat 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue x Number of WTG 3,236.0 3,268.3 3,301.0 3,334.0	### As-Built ### 3.53 142 0 ### Upfront Ease Easement	Payment 70 30 2 ment Payment Due: Payment Schedule P Choose Highest	\$424. Amount 7.00 0.00 57.00 \$7.00 \$7.00 Per Contract Tota Paymer 1,000.4 4,600.0 1,035.0 7.00 424.41 2,411.0 2,459.2 2,568.5 2,809.7
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2003 12/31/2004 12/31/2006 12/31/2006 12/31/2008 12/31/2008	Estim Projected Gross Revenue Option Payment - P One Time Upfront E Crop Damage/Con One Time Upfront P Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945	AYMENT RECONCI- Built Survey Acrea Easement (\$30/acre lear foot of frontage ated Payment Streit Average Revenue Per Turbine aid Easement Payment Bo,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8	### ILLATION ge): ### X Total property): ### EASEMENT PATA ### Based on 2% of it ### 2% of Revenue Per Turbine - Paid ### Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5	Original Estimat 3.43 142 0 emaining Total One Revenue 2% of Revenue x Number of WTG 3,236.0 3,268.3 3,301.0 3,334.0 3,367.3	### As-Built ### 3.53 142 0 ### Upfront Ease Easement	Payment 70 30 2 ment Payment Due: Payment Schedule P Choose Highest	\$424. Amount 7.01 0.00 9.00 \$7.0 Per Contract Tota Payme 1,000.1 4,600.1 1,035.1 7.00 424.4 2,411.6 2,459.2 2,508.6 2,809.7 2,661.9
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2003 12/31/2004 12/31/2006 12/31/2007 12/31/2008	Estim Projected Sasement (\$2.00 per line Projected Gross Revenue Option Payment - Pone Time Upfront Ecrop Damage/Com One Time Upfront Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375	AYMENT RECONCI- Built Survey Acrea Easement (\$30/scre lear foot of frontage ated Payment Stret Average Revenue Per Turbine Easement Payment and 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5	### ILLATION ge): ### X Total property): ### Based on 2% of it ### Per Turbine - Paid ### Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7	Original Estimat 3.43 142 0 emaining Total One Prevenue 2% of Revenue x Number of WTG 3,236.0 3,268.3 3,301.0 3,367.3 3,401.0	### As-Built 3.53 142 0 -Time Upfront Ease Easement	Payment 70 30 2 ment Payment Due: Payment Schedule P Choose Highest	\$424 Amoun 7.0 0.0 0.0 \$7.0 Per Contract Tota Payme 1,000. 1,035. 7.00 424.4 2,411.6 2,459.2 2,558.5 2,809.7 2,861.9 2,715.1
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2003 12/31/2004 12/31/2006 12/31/2006 12/31/2008 12/31/2008 12/31/2009 12/31/2010	Estim Projected Gross Revenue Option Payment - P One Time Upfront E Crop Damage/Com One Time Upfront P Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568	AYMENT RECONCI- Built Survey Acrea Easement (\$30/scre lear foot of frontage ated Payment Stret Average Revenue Per Turbine aid Easement Payment Build Build Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9	### ILLATION ge): ### X Total property): ### EASEMENT PA am Based on 2% of F ### 2% of Revenue Per Turbine - Paid ### Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0	Original Estimat 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue x Number of WTG 3,236.0 3,268.3 3,301.0 3,368.3 3,367.3 3,401.0 3,435.0 3,469.4	### As-Built ### 3.53 142 0 ### Upfront Ease Easement	Payment 70 30 2 ment Payment Due: Payment Schedule P Choose Highest	\$424. Amount 7.00 0.00 \$7.0 \$7.0 Per Contract Tota Payme 1,000.1 1,035.1 7.00 424.4 2,411.6 2,459.2 2,508.5 2,609.7 2,661.9 2,715.1
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2003 12/31/2004 12/31/2005 12/31/2006 12/31/2007 12/31/2008 12/31/2009 12/31/2010 12/31/2010	Estim Projected Gross Revenue Option Payment - P One Time Upfront E Crop Damage/Con One Time Upfront P Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534	AYMENT RECONCI- Built Survey Acrea casement (\$30/acre case foot of frontage ated Payment Strea Average Revenue Per Turbine aid casement Payment casement Payment paction Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9	### ILLATION ge): ### X Total property): ### EASEMENT PA am Based on 2% of F ### 2% of Revenue Per Turbine - Paid ### Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0	Pa Original Estimat 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue 2 % of Revenue 2 Number of WTG 3,236.0 3,268.3 3,301.0 3,368.3 3,301.0 3,345.0 3,401.0 3,435.0 3,469.4 3,504.1	### As-Built ### 3.53 142 0 ### 100 ##	Payment 70 30 2 ment Payment Due: Payment Schedule P Choose Highest	\$424. Amount 7.00 0.00 \$7.0 \$7.0 Per Contract Tota Payme 1,000.1 1,035.1 7.00 424.4 2,411.0 2,459.2 2,508.4 2,558.5 2,809.7 2,661.9 2,715.1 2,769.4
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2003 12/31/2005 12/31/2006 12/31/2007 12/31/2008 12/31/2009 12/31/2010 12/31/2010 12/31/2011	Estim Projected Sasement (\$2.00 per lin Projected Gross Revenue Option Payment - Pone Time Upfront E Crop Damage/Com One Time Upfront Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279	AYMENT RECONCI-Built Survey Acrea casement (\$30/acrea casement (\$30/acrea casement for the casement Payment supertion casement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7	### ILLATION ge : x Total property : x EASEMENT PA' am Based on 2% of fevenue Per Turbine - Paid x Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6	Pa Original Estimat 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue x Number of WTG 3,236.0 3,268.3 3,301.0 3,367.3 3,401.0 3,435.0 3,435.0 3,469.4 3,504.1 3,539.1	### As-Built ### 3.53 142 0 ### 142 0 ### Upfront Ease Easement	Payment 70 30 2 ment Payment Due: Payment Schedule P Choose Highest	**************************************
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2003 12/31/2004 12/31/2006 12/31/2006 12/31/2008 12/31/2008 12/31/2009 12/31/2010 12/31/2011 22/31/2012	Estim Projected Sasement (\$2.00 per lin Projected Gross Revenue Option Payment - Pone Time Upfront Ecrop Damage/Com One Time Upfront Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812	AYMENT RECONCI- Built Survey Acrea casement (\$30/acre case foot of frontage ated Payment Strea Average Revenue Per Turbine aid casement Payment casement Payment paction Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9	### ILLATION ge : x Total property : x Total	9 Pa Original Estimat 3.43 142 0 emaining Total One PREVENUE 2% of Revenue 2% of Revenue x Number of WTG 3,236.0 3,268.3 3,301.0 3,367.3 3,401.0 3,435.0 3,469.4 3,504.1 3,539.1 3,574.5	### As-Built ### 3.53 142 0 ### 142 142 153 144 0 ### 142 0 ### 143 #### 143 ###### 143 ##############################	Payment 70 30 2 ment Payment Due: Payment Schedule P Choose Highest	\$424 Amoun 7.00 0.00 \$7.0 \$7.0 Per Contract Total Payme 1,000. 1,035. 7.00 424.4 2,411. 2,459.2 2,558.5 2,809.7 2,661.9 2,715.1 2,769.4 2,824.8 2,824.8
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2003 12/31/2004 12/31/2005 12/31/2006 12/31/2008 12/31/2008 12/31/2009 12/31/2010 12/31/2011 22/31/2012 2/31/2012	Estim Projected Sasement (\$2.00 per lin Projected Gross Revenue Option Payment - P One Time Upfront E Crop Damage/Com One Time Upfront Partial Year Payme 7,200,000 7,272,0000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140	AYMENT RECONCI-Built Survey Acrea casement (\$30/acrea casement (\$30/acrea casement for the casement Payment supertion casement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7	### ILLATION ge : x Total property : R	Pa Original Estimat 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue x Number of WTG 3,236.0 3,268.3 3,301.0 3,334.0 3,367.3 3,401.0 3,435.0 3,469.4 3,539.1 3,539.1 3,574.5 3,610.3	### As-Built ### 3.53 142 0 ### 142 142 153 144 0 #### 142 0 ###################################	Payment 70 30 2 ment Payment Due: Payment Schedule P Choose Highest	\$424 Amount 7.00 0.00 \$7.00 \$7.00 \$7.00 4,600.1 1,035.1 7.00 424.4 2,411.2 2,459.2 2,588.5 2,809.7 2,661.9 2,715.1 2,768.4 2,824.8 2,824.8 2,824.8 2,824.8
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2004 12/31/2003 12/31/2004 12/31/2006 12/31/2008 12/31/2008 12/31/2010 12/31/2010 12/31/2011 12/31/2012 2/31/2013 2/31/2014 2/31/2014	Estim Projected Sasement (\$2.00 per lin Projected Gross Revenue Option Payment - Pone Time Upfront Ecrop Damage/Com One Time Upfront Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812	AYMENT RECONCI- Built Survey Acrea Easement (\$30/acre lear foot of frontage ated Payment Streat Average Revenue Per Turbine aid Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9	### ILLATION ge): *** X Total property):): *** RASEMENT PA' am Based on 2% of fe 2% of Revenue Per Turbine - Paid *** Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,769.6 1,769.3 1,805.1 1,823.2	Pa Original Estimat 3.43 142 0 emaining Total One PREVENUE 2% of Revenue 2% of Revenue x Number of WTG 3,236.0 3,268.3 3,301.0 3,334.0 3,367.3 3,401.0 3,435.0 3,459.4 3,504.1 3,539.1 3,574.5 3,610.3 3,646.4	### As-Built ### 3.53 142 0 ### 142 142 153 144 0 ### 142 0 ### 143 #### 143 ###### 143 ##############################	Payment 70 30 2 ment Payment Due: Payment Schedule P Choose Highest	\$424 Amoun 7.0 0.0 0.0 \$7.0 \$7.0 \$7.0 1,000. 4,500. 1,035. 7.00 424.4 2,411.6 2,459.2 2,558.5 2,809.7 2,661.9 2,715.1 2,769.4 2,824.8 2,824.8 2,824.8 2,824.8 2,997.7
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2003 12/31/2004 12/31/2004 12/31/2006 12/31/2008 12/31/2008 12/31/2010 12/31/2010 12/31/2010 12/31/2010 12/31/2010 12/31/2010 12/31/2010 12/31/2010 12/31/2016	Estim Projected Assuction/Noise/Shadow Essement (\$2.00 per lin Projected Gross Revenue Option Payment - Pone Time Upfront Ecrop Damage/Com One Time Upfront Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157	AVMENT RECONCI- Built Survey Acrea Easement (\$30/acre lear foot of frontage ated Payment Streit Average Revenue Per Turbine Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9 92,070.5	### ILLATION ge): EX Total property): EASEMENT PA am Based on 2% of le 2% of Revenue Per Turbine - Paid of Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,767.3 1,805.1 1,823.2 1,841.4	Pa Original Estimat 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue x Number of WTG 3,236.0 3,268.3 3,301.0 3,367.3 3,401.0 3,435.0 3,469.4 3,504.1 3,539.1 3,574.5 3,610.3 3,646.4 3,682.8	### As-Built ### 3.53 142 0 ### 142 142 153 144 0 #### 142 0 ###################################	Payment 70 30 2 ment Payment Due: Payment Schedule P Choose Highest	\$424 Amoun 7.0 0.0 0.0 \$7.0 \$7.0 \$7.0 1,000. 4,500. 1,035. 7.00 424.4 2,411. 2,459.2 2,588.5 2,809.7 2,661.9 2,715.1 2,769.4 2,824.8 2,824.8 2,832.9 2,997.7 3,057.7;
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2003 12/31/2004 12/31/2005 12/31/2006 12/31/2009 12/31/2010 12/31/2010 12/31/2011 2/31/2012 2/31/2015 2/31/2015 2/31/2015 2/31/2016	Estim Projected Assuction/Noise/Shadow Essement (\$2.00 per lin Projected Gross Revenue Option Payment - Pone Time Upfront Ecrop Damage/Com One Time Upfront Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157	AVMENT RECONCI- Built Survey Acrea Easement (\$30/scre lear foot of frontage ated Payment Stre Average Revenue Per Turbine Easement Payment 10,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9 92,070.5 93,911.9	### ILLATION ge): EX Total property): EASEMENT PA am Based on 2% of fee 2% of Revenue Per Turbine - Paid of Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,767.3 1,805.1 1,823.2 1,841.4 1,876.2	Pa Original Estimat 3.43 142 0 emaining Total One PREVENUE 2% of Revenue 2% of Revenue x Number of WTG 3,236.0 3,268.3 3,301.0 3,334.0 3,367.3 3,401.0 3,435.0 3,459.4 3,504.1 3,539.1 3,574.5 3,610.3 3,646.4	### As-Built ### 3.53 142 0 ### Upfront Ease Easement	Payment 70 30 2 ment Payment Due: Payment Schedule P Choose Highest	\$424 Amoun 7.0 0.0 0.0 \$7.0 \$7.0 \$7.0 1,000. 1,035. 7.00 424.4 2,411.0 2,459.2 2,558.5 2,809.7 2,861.9 2,715.1 2,769.4 2,824.8 2,824.8 2,839.0 2,939.0 2,939.7 3,057.73 3,118.88
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2003 12/31/2004 12/31/2005 12/31/2006 12/31/2009 12/31/2009 12/31/2010 12/31/2011 12/31/2012 2/31/2012 2/31/2014 2/31/2015 2/31/2016 2/31/2017 2/31/2018	Estim Projected Sasement (\$2.00 per lin Projected Gross Revenue Option Payment - P One Time Upfront E Crop Damage/Com One Time Upfront Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320	AVMENT RECONCI- Built Survey Acrea Easement (\$30/scre lear foot of frontage lear foot of frontage ated Payment Stret Average Revenue Per Turbine aid leasement Payment leasement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9 92,070.5 93,911.9 95,790.1	### ILLATION ge): EX Total property): EASEMENT PA am Based on 2% of fe 2% of Revenue Per Turbine - Paid It Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,841.4 1,878.2 1,915.8	Pa Original Estimat 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue x Number of WTG 3,236.0 3,268.3 3,301.0 3,367.3 3,401.0 3,435.0 3,469.4 3,504.1 3,539.1 3,574.5 3,610.3 3,646.4 3,682.8	### As-Built 3.53 142 0 -Time Upfront Ease Easement	Payment 70 30 2 ment Payment Due: Payment Schedule P Choose Highest	\$424 Amoun 7.00 0.00 \$7.0 \$7.0 \$7.0 \$7.0 1,000. 1,035. 7.00 424.4 2,411.6 2,459.2 2,508.4 2,558.5 2,809.7 2,661.9 2,715.1 2,769.4 2,881.3 2,939.0 2,997.7 3,057.7 3,118.86 3,181.26
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2003 12/31/2004 12/31/2005 12/31/2006 12/31/2009 12/31/2009 12/31/2010 12/31/2011 12/31/2012 2/31/2012 2/31/2014 2/31/2015 2/31/2016 2/31/2017 2/31/2018	Estim Projected Sasement (\$2.00 per lin Projected Gross Revenue Option Payment - P One Time Upfront E Crop Damage/Com One Time Upfront Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320 8,695,827	AVMENT RECONCI- Built Survey Acrea Easement (\$30/scre lear foot of frontage lear foot of frontage ated Payment Stret Average Revenue Per Turbine aid Easement Payment Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9 92,070.5 93,911.9 95,790.1 97,705.9	### ILLATION ge): EX Total property): EASEMENT PA am Based on 2% of fee 2% of Revenue Per Turbine - Paid of Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,767.3 1,805.1 1,823.2 1,841.4 1,876.2	7 Pa Original Estimat 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue 2% of Revenue 2 Number of WTG 3,236.0 3,268.3 3,301.0 3,364.0 3,364.0 3,435.0 3,401.0 3,435.0 3,401.0 3,574.5 3,610.3 3,646.4 3,682.8 3,756.5 3,831.6	### As-Built ### 3.53 142 0 ### 142 0 ### Upfront Ease Easement	Payment 70 30 2 ment Payment Due: Payment Schedule P Choose Highest	\$424 Amoun 7.00 0.00 \$7.0 \$7.0 \$7.0 \$7.0 1,000. 1,035. 7.00 424.4 2,411.6 2,459.2 2,508.4 2,558.5 2,809.7 2,661.9 2,715.1 2,769.4 2,881.3 2,939.0 2,997.7 3,057.7 3,118.86 3,181.26
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2003 12/31/2005 12/31/2006 12/31/2006 12/31/2007 12/31/2010 12/31/2010 12/31/2011 12/31/2012 2/31/2012 2/31/2015 2/31/2016 2/31/2016 2/31/2017 2/31/2018 2/31/2019	Estim Projected Sasement (\$2.00 per lin Projected Gross Revenue Option Payment - Pone Time Upfront Ecrop Damage/Com One Time Upfront Partial Year Payme 7,200,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320 8,695,827 8,869,743	AVMENT RECONCI- Built Survey Acrea Easement (\$30/acre lear foot of frontage ated Payment Street Average Revenue Per Turbine 80,698.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9 92,070.5 93,911.9 95,790.1 97,705.9 99,660.0	### ILLATION ge): ### X Total property): ### EASEMENT PA am Based on 2% of fe 2% of Revenue Per Turbine - Paid ### Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,841.4 1,878.2 1,915.8 1,954.1	Pa Original Estimat 3.43 142 0 emaining Total One YMENT SCHEDULE Revenue 2% of Revenue 2% of Revenue 2 Number of WTG 3,236.0 3,268.3 3,301.0 3,367.3 3,401.0 3,435.0 3,499.4 3,504.1 3,539.1 3,574.5 3,610.3 3,646.4 3,682.8 3,756.5 3,831.6 3,908.2	### As-Built ### 3.53 142 0 ### 142 0 ### 142 ### 142 ### 142 ### 142 ### 142 ### 142 ### 142 ### 142 ### 142 ### 142 ### 142 ### 142 ### 142 ### 142 ### 142 ### 143 #### ### 143 ### 143 ### 143 ###	Payment 70 30 2 ment Payment Due: Payment Schedule P Choose Highest	\$424 Amount 7.00 0.00 \$7.0 \$7.0 \$7.0 \$7.00 1,000.1 1,035.1 7.00 424.4 2,411.0 2,459.2 2,588.4 2,558.5 2,809.7 2,661.9 2,715.1 2,769.4 2,824.8 2,839.0 2,997.7; 3,057.7; 3,181.26 3,244.89 3,181.26 3,244.89
Year 3/9/2001 5/1/2001 12/15/2001 12/15/2001 12/15/2001 12/15/2001 12/31/2002 12/31/2003 12/31/2006 12/31/2006 12/31/2008 12/31/2010	Estim Projected Sasement (\$2.00 per lin Projected Gross Revenue Option Payment - Pone Time Upfront Ecrop Damage/Com One Time Upfront Partial Year Payme 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320 8,695,827 8,695,827 8,699,743 9,047,138	AYMENT RECONCI- Built Survey Acrea Easement (\$30/acre lear foot of frontage lear foot of frontage ated Payment Streat Average Revenue Per Turbine assement Payment B0,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9 92,070.5 93,911.9 95,790.1 97,705.9 99,660.0 101,653.2	### ILLATION ge): *** X Total property):): *** REASEMENT PA' am Based on 2% of fe 2% of Revenue Per Turbine - Paid *** Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,841.4 1,878.2 1,915.8 1,954.1 1,993.2	7 Pa Original Estimat 3.43 142 0 emaining Total One WMENT SCHEDULE Revenue 2% of Revenue 2% of Revenue x Number of WTG 3,236.0 3,268.3 3,301.0 3,367.3 3,401.0 3,435.0 3,435.0 3,435.0 3,504.1 3,504.1 3,504.1 3,539.1 3,574.5 3,610.3 3,646.4 3,682.8 3,756.5 3,831.6 3,908.2 3,986.4	### As-Built ### 3.53 142 0 ### 142 0 #### Upfront Ease Easement	Payment 70 30 2 ment Payment Due: Payment Schedule P Choose Highest	\$424 Amoun 7.00 0.00 \$7.0 \$7.0 \$7.0 \$7.0 \$1,000.1 1,035.1 7.00 424.4 2,411.0 2,459.2 2,588.6 2,809.7 2,661.9 2,715.1 2,769.4 2,824.8 2,839.0 2,997.7; 3,1818.85 3,181.26 3,244.89 3,309.79
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Top of Iowa | Old Gold Wind

Redevelopment Stakeholder Meeting

Peregrine Energy Solutions recently took control of the Top of Iowa Wind with the intention of continued operations for several more years. Concurrent with the continued operations, Peregrine intends to begin the process of redeveloping the site for the next several decades of operation.

The future site will be designed to produce significantly more power with fewer turbines. Our current timeline for the redevelopment contemplates the project being completed within the next 5 years. We are committed to working with local landowners, elected officials and other stakeholders to responsibly develop this project in harmony with the local community.

Frequently Asked Questions:

 I currently have a turbine on my property; will I be able to have a turbine as part of the redevelopment?

Our goal is that all landowners who want a new turbine will have one in the new layout, as long as allowed through federal, state and local permitting. Landowners currently with multiple turbines may have fewer total turbines due to increased spacing requirements.

2) How tall and powerful will the turbines be in the redeveloped projects and how many will there be?

Each of the new turbines will be able to produce 3.5 to 4 MWs of power while the maximum production of the existing turbines is 0.9 MW. The new turbines will have a hub height ranging from 270' to 310' depending on available tower heights. The existing turbines have a hub height of 240'. The final number of turbines will depend on the sizing of the final selected equipment for the project and will likely be less than the current project has.

3) Will there be any gaps in my payments resulting from the transition to Peregrine ownership or as part of the redevelopment?

There should be no noticeable changes to the existing project from Peregrine's acquisition and all regular payments to current project landowners will not be affected.

Existing Top of lowa landowners that choose to participate in the redevelopment project will receive a bridge payment equivalent to the pro-rated amount of their final year's payment for any lost revenue window between decommissioning the old turbines and commissioning of the new turbines.









4) What differentiates you from other developers?

Peregrine takes pride in being involved with the local community early and often. Our goal is to be a long-term operator of the asset and an amicable relationship with the greater community is essential to being a good neighbor.

5) How are you evaluating potential environmental impacts?

Appropriate field surveys such as wetland delineation, bird use and nest surveys, bat surveys, and other wildlife and environmental surveys will be conducted. Identified environmental resources will be avoided to the extent practicable and the project will be designed to minimize potential environmental impacts.

6) What will happen to the old turbines? Will they be recycled?

Our plan is to recycle as much of the turbines and components as possible, including blades, towers, and other components. Any components with remaining useful life may be sent to other operating wind farms.

7) I currently work for the operating project; will I be able to continue working on the redeveloped project?

Peregrine will work with existing and future service providers to the greatest extent to ensure existing employees of the site will be given hiring preference for jobs at the redeveloped project. Peregrine will look to subsidize any additional training that may be required for the updated equipment.

- 8) What are some of the next steps we can expect in the project's redevelopment? We will begin the lowa Utility Board Franchise process in the next couple of months and reaching out to current landowners to initiate negotiations for the redevelopment agreements. We will also be beginning our FAA studies and engaging with the Worth County officials to continue our development process.
- 9) Who can I contact if I have any additional questions or concerns? Please see below for a list if contacts at Peregrine Energy who can support you with any questions or needs you may have. In addition, we are creating a website which will be updated with project communications and facts.

Project Contacts

Contact	Role	Phone	Email
Matt	Project	405.206.8859	mattvt@
Von Tungeln	Developer		peregrineenergysolutions.com
Gabriel	Project	720.392.3222	gmcdonald@
McDonald	Developer		peregrineenergysolutions.com
Chris	Land and	970.236.6259	cnoonan@
Noonan	Real Estate		peregrineenergysolutions.com
Andy	Project	318.780.7245	marlette.andy@gmail.com
Marlette	Landman		









1495 Canyon Blvd, Ste 235

Boulder CO 80302

Property Description – Tract 4

SIZE - 112.29 Gross Acres - bare cropland

LEGAL DESCRIPTION – South half Southeast quarter (S ½ SE ¼) & Northwest quarter Southeast quarter (NW ¼ SE ¼) except the 7.71 Acres building site Section 35-T99N-R22W, Worth County

REAL ESTATE TAXES - \$3,174.00

TILLABLE ACRES – 104.85 acres per Farm Service Agency

CSR2 ave. - 83.6

DRAINAGE - FSA Form 156EZ says "Tract does not contain a wetland." See attached tile maps.

HEL - none of the cropland is highly erodible

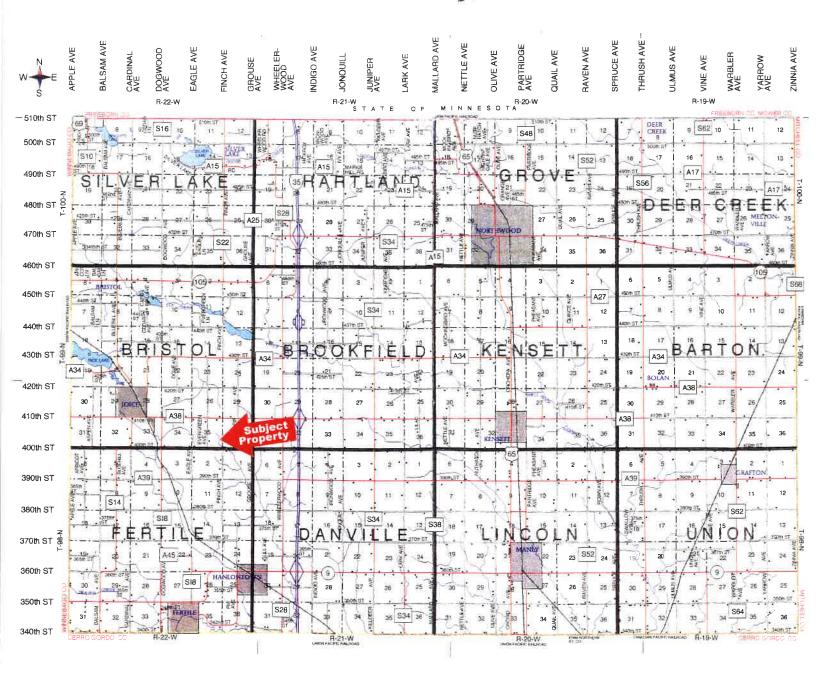
BUILDING IMPROVEMENTS – None

MINERAL RIGHTS - All of the mineral rights go with the farm.

POSSESSION - Outright possession available for the 2024 growing season. The 2023 lease was terminated.

EASEMENTS - - Top of Iowa I - Wind Farm lease; Most recent annual payment - \$7,288.46

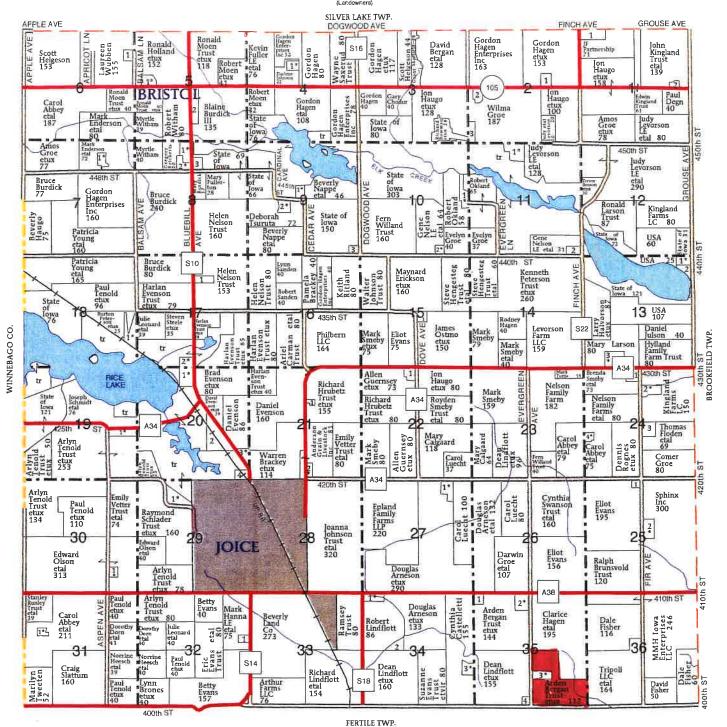
Worth County, Iowa



T-99-N

BRISTOL PLAT

R-22-W



35 BRISTOL







1 inch = 660 feet

Prepared by Worth County FSA

Map Printed: June 13, 2023

CROP YEAR:

IMAGERY YEAR: 2021

Legend

Field Boundary

Wetland Determination
Wetland Determination Identifiers

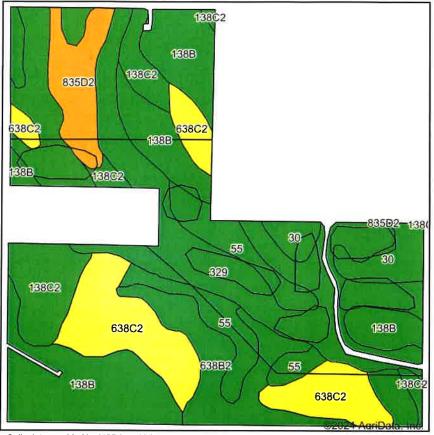
Restricted Use

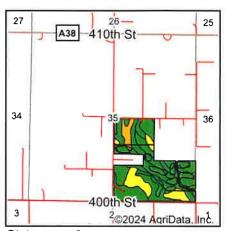
Limited Restrictions

Exempt from Conservation Compliance Provisions

Disclaimer: Wetland identifiers do not represent the size, shape or specific determination of the area. Refer to your original determination (CPA-026 and attached maps) for exact wetland boundaries and determinations or contact NRCS.

Soils Map





State: lowa
County: Worth

Location: 35-99N-22W

Township: **Bristol**Acres: **104.85**Date: **1/21/2024**







Soils data provided by USDA and NRCS.

Area S	ymbol: IA195, Soil Area Version: 27											
Code	Soil Description	Acres	Percent of field	CSR2 Legend	Non-Irr Class *c	*i Com Bu	*i Soybeans Bu	CSR2**	CSR	Com Bu	Oats Bu	Soybeans Bu
329	Webster-Nicollet complex, 0 to 3 percent slopes	26.80	25.6%		llw	228.8	66.4	87	83			
138B	Clarion loam, 2 to 6 percent slopes	24.51	23.4%		lle	225.6	65.4	89	80			
638C2	Clarion-Storden complex, 6 to 10 percent slopes, moderately eroded	16.14	15.4%		lile	176.0	51.0	75	58			
638B2	Clarion-Swanlake complex, 2 to 6 percent slopes	10.04	9.6%		lle	80.0	23.2	85	73			
138C2	Clarion loam, 6 to 10 percent slopes, moderately eroded	8.71	8.3%	l me	Ille	204.8	59.4	83	64			
55	Nicollet clay loam, 1 to 3 percent slopes	8.63	8.2%		lw	233.6	67.7	89	88			
835D2	Omsrud-Storden complex, 10 to 16 percent slopes, moderately eroded	5.61	5.4%		IVe	80.0	23.2	53				
30	Nicollet-Clarion complex, 1 to 3 percent slopes	4.41	4.2%		le	228.8	66.4	91		218	87	63
			Weigh	ted Average	2.22	196.1	56.9	83.6	*-	9.2	3.7	2.6

^{**}IA has updated the CSR values for each county to CSR2.

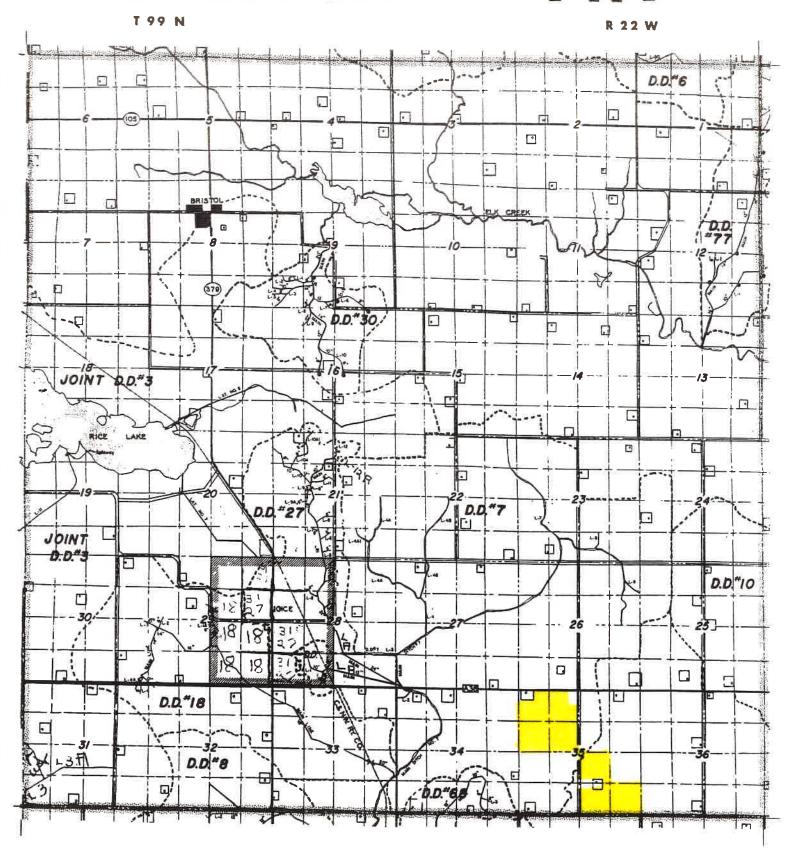
^{**}IA has updated the CSR values for each county to CSR2.*- CSR weighted average cannot be calculated on the current soils data, use prior data version for

^{**}IA has updated the CSR values for each county to CSR2.*- CSR weighted average cannot be calculated on the current soils data, use prior data version for csr values.*i Yield data provided by the ISPAID Database version 8.1.1 developed by IA State University.

^{**}IA has updated the CSR values for each county to CSR2.*- CSR weighted average cannot be calculated on the current soils data, use prior data version for csr values.*i Yield data provided by the ISPAID Database version 8.1.1 developed by IA State University.*c: Using Capabilities Class Dominant Condition Aggregation Method

BRISTOL

TWP



DRAINAGE DISTRICT MAP

Relier wells

4394 of 5" tile installed this year x 704



CERTAIN-TEED/DAYMOND Co



Certa-Flex Plastic Drain Tile CERTAINTEED P.O. Box 37 Ph. 515-592-7000 LAKE MILLS, IOWA 50450 FROM line Fence OF TILE SYSTEM = 1/00 Pintaki K 1300 4/275 W 1860 - 5"ccm. Trile Nov 74 Ë green : See a Hochel (tired in this Noi 27 Ersting ternai Eristing 1450 olostic Flu Line East y 1100 J.6. 450 "cem I Intakes 400' this year Scale 1976 = terrace file Total 3,644 of 5" plastic x 10 - LEGEND -1974 - unstalled 5 green Leterals installed Cust Permanent Fence MATERIALS ESTIMATE Proposed Tile Line in Nand **Existing Tile Line** 460'-5" plestic west of Blo Existing Shollow Ditch___ No.1 TETTGIE = 1100 Existing Deep Ditch _ _ _ TIW No-2 /3 oc OWNER Arden Bergan HOQUW TOWNSHIP _ BristoL LOST \$2,945.00 PR . 80/FT

(Grac Farm)

COUNTY Worth

DATE 7700. 73

IOWA WORTH

Form: FSA-156EZ

USDA

United States Department of Agriculture Farm Service Agency

FARM: 7077

Prepared: 6/13/23 1:46 PM CST

Crop Year: 2023

Abbreviated 156 Farm Record

Operator Name

operator Name

See Page 2 for non-discriminatory Statements

None

Recon ID

19-195-2019-90

Transferred From

None

ARCPLC G/I/F Eligibility

CRP Contract Number(s)

Eligible

Farm Land Data

Tract Number

8209

Description

: SE 35 BRISTOL

FSA Physical Location

: IOWA/WORTH

ANSI Physical Location

IOWA/WORTH

BIA Unit Range Number

56.1

HEL Status

: NHEL: No agricultural commodity planted on undetermined fields

Wetland Status

Wetland determinations not complete

WL Violations

: None

Owners

ARDEN BERGAN RESIDUARY TRUST, MURIEL L BERGAN ESTATE

Other Producers

None

Recon ID

None

	以及社会的		Tract Land Data				
Farm Land	Cropland	DCP Cropland	WBP	EWP	WRP	GRP	Sugarcane
106.78	104.86	104.86	0.00	0.00	0.00	0.00	0.0
State Conservation	Other Conservation	Effective DCP Cropland	Double Cropped	CRP	MPL	DCP Ag. Rel Activity	SOD
0.00	0.00	104.86	0.00	0.00	0.00	0.00	0.00

DCP Crop Data

Crop Name	Base Acres	CCC-505 CRP Reduction Acres	PLC Yield
Corn	104.85	0.00	171

TOTAL

104.85

0.00

NOTES

In accordance with Federal civil rights law and U.S. Department of Agriculture (USDA) civil rights regulations and policies, the USDA, its Agencies, offices, and employees, and institutions participating in or administering USDA programs are prohibited from discriminating based on race, color, national origin, religion, sex, gender identity (including gender expression), sexual orientation, disability, age, marital status, family/parental status, income derived from a public assistance program, political beliefs, or reprisal or retaliation for prior civil rights activity, in any program or activity conducted or funded by USDA (not all bases apply to all programs). Remedies and complaint filling deadlines vary by program or incident.

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To file a program discrimination complaint, complete the USDA Program Discrimination Complaint Form, AD-3027, found online at http://www.ascr.usda.gov/complaint-filing_cust.html and at any USDA office or write a letter addressed to USDA and provide in the letter all of the information requested in the form. To request a copy of the complaint form, call (866) 632-9992. Submit your completed form or letter to USDA by: (1) mail: U.S. Department of Agriculture Office of the Assistant Secretary for Civil Rights 1400 Independence Avenue, SW Washington, D.C. 20250-9410; (2) fax: (202) 690-7442; or (3) e-mail: program intake@usda.gov. USDA is an equal opportunity provider, employer, and lender.

Top of Iowa | Old Gold Wind

Redevelopment Stakeholder Meeting

Peregrine Energy Solutions recently took control of the Top of lowa Wind with the intention of continued operations for several more years. Concurrent with the continued operations, Peregrine intends to begin the process of redeveloping the site for the next several decades of operation.

The future site will be designed to produce significantly more power with fewer turbines. Our current timeline for the redevelopment contemplates the project being completed within the next 5 years. We are committed to working with local landowners, elected officials and other stakeholders to responsibly develop this project in harmony with the local community.

Frequently Asked Questions:

1) I currently have a turbine on my property; will I be able to have a turbine as part of the redevelopment?

Our goal is that all landowners who want a new turbine will have one in the new layout, as long as allowed through federal, state and local permitting. Landowners currently with multiple turbines may have fewer total turbines due to increased spacing requirements.

2) How tall and powerful will the turbines be in the redeveloped projects and how many will there be?

Each of the new turbines will be able to produce 3.5 to 4 MWs of power while the maximum production of the existing turbines is 0.9 MW. The new turbines will have a hub height ranging from 270' to 310' depending on available tower heights. The existing turbines have a hub height of 240'. The final number of turbines will depend on the sizing of the final selected equipment for the project and will likely be less than the current project has.

3) Will there be any gaps in my payments resulting from the transition to Peregrine ownership or as part of the redevelopment?

There should be no noticeable changes to the existing project from Peregrine's acquisition and all regular payments to current project landowners will not be affected.

Existing Top of lowa landowners that choose to participate in the redevelopment project will receive a bridge payment equivalent to the pro-rated amount of their final year's payment for any lost revenue window between decommissioning the old turbines and commissioning of the new turbines.









4) What differentiates you from other developers?

Peregrine takes pride in being involved with the local community early and often. Our goal is to be a long-term operator of the asset and an amicable relationship with the greater community is essential to being a good neighbor.

5) How are you evaluating potential environmental impacts?

Appropriate field surveys such as wetland delineation, bird use and nest surveys, bat surveys, and other wildlife and environmental surveys will be conducted. Identified environmental resources will be avoided to the extent practicable and the project will be designed to minimize potential environmental impacts.

6) What will happen to the old turbines? Will they be recycled?

Our plan is to recycle as much of the turbines and components as possible, including blades, towers, and other components. Any components with remaining useful life may be sent to other operating wind farms.

7) I currently work for the operating project; will I be able to continue working on the redeveloped project?

Peregrine will work with existing and future service providers to the greatest extent to ensure existing employees of the site will be given hiring preference for jobs at the redeveloped project. Peregrine will look to subsidize any additional training that may be required for the updated equipment.

8) What are some of the next steps we can expect in the project's redevelopment? We will begin the lowa Utility Board Franchise process in the next couple of months and reaching out to current landowners to initiate negotialions for the redevelopment agreements. We will also be beginning our FAA studies and engaging with the Worth County officials to continue our development process.

9) Who can I contact if I have any additional questions or concerns? Please see below for a list if contacts at Peregrine Energy who can support you with any questions or needs you may have. In addition, we are creating a website which will be updated with project communications and facts.

Project Contacts

Contact	Role	Phone	Email
Matt	Project	405.206.8859	mattvt@
Von Tungeln	Developer		peregrineenergysolutions.com
Gabriel	Project	720.392.3222	gmcdonald@
McDonald	Developer		peregrineenergysolutions.com
Chris	Land and	970.236.6259	cnoonan@
Noonan	Real Estate		peregrineenergysolutions.com
Andy	Project	318.780.7245	marlette.andy@gmail.com
Marlette	Landman		









1495 Canyon Blvd, Ste 235

Boulder CO 80302

Groc

	TOP	OF IOWA WIND FARM	A "AS-BUILT" EAS	EXHIBIT D	DICE AND BOOM		
Property #:	41		PROPER	TY INFORMATION	TRICE AND PAYMEN	IT SCHEDULE	
Owner:	Arden Bergar					4555	arne de company
Parcel:	W1/2 of SF1/4	l; SE1/4 of SE1/4				APPROVA	L SIGNATURES
Section:	35	, 3E 1/4 OT SE1/4		Northern	lowa Windpower LL	· 20	14.
Township:	Bristol				Da		m
County:	Worth				Da	w. —/ //	11-29-01
Acreage:	= 112				Own	- 0.1	Dalda
			WIND FAD		Da	LA TLANGUAN I	Bergero
Wind Farm Fac Turbines:	ilities		WIND FAR	M IMPROVEMENTS			<u> </u>
MET Towers:		T72, T89		± 4	Original Est	As-Built	Difference
ccess Roads:		No			0.16	0.16	0.00
xtra Land Use	242	Yes			0.00	0.00	0.00
odra Road (Note	<u> </u>				0.87	0.00	-0.87
ccess Radius:	c 1).	No			0.00		
oad Radius:		No			0.00	0.00	0.00
xcess Crane Pa	ari.	Yes			0.07	0.00	-0.07
ole Line Collecti	ion Escillion	Yes			0.00	0.01	0.01
		Yes			0.00	0.00	0.00
OTE (1): Extra	Road is defined	2000		Total Acreage Use	1.53	<u>0.00</u>	<u>-1.53</u>
nnual Wind Far	m Payment	excess road over 24,0	00 square feet of ro	oad per turbine	d; 2.63	0.84	-2.45
ind Turbine Ger	nerators (# of wind				Quantity	Daymar 471	
ET Towers (# of	MET Towers x \$2	400/turbin	ie/yr):		2	Payment/Unit	Payment
					0	2400 2400	4800.00
tra Road (Acres	s of Extra Road x \$	3139/pom/>-			Acres	Payment/Acre	0.00
COSS MARGINS (A)	Cites of Access Day	fina v econ.			0.00	3139	Payment
AND LANGING INCH	US OT KORA Redice	v &500/			0.00	500	0.00
cess Crane Pac	(Acres of Excess	x \$500/acre/yr): Crane Pad x \$500/acre	-4->		0.01	500 500	0.00
					0.00	500	7.40
TE (2): Total pe	ayment is escalated	d 2% annually commen		Tota	il Annual Payment D	ue December 2002	1.35
1 Payment:	COLODEI.	SA SOS 75	ncing 2003				\$4,808.75
	November.	\$4,808.75	x 1/12 mins/yr x (17 days x 15 turbines 0 days in mth x 67 tu) + (11 days x 67 turt	pines)	144.08
	December:						
		54 RAR 75	~ 4/47 2		mine rail during mit	60	301.67
	=	1 1,000.10	x n iz muneyyr x 3	1 days in mith x 89 tu	rbines run during mth	1	301.67
E-TIME UPFRO	ONT FASEMENT D	AVAILA	X 17 12 IIIUIB/YI X 3	n days in mth x 89 tu Par	rbines run during mth tial Year Payment D	1	400.70
	ONT EASEMENT P	AYMENT RECONCILI	ATION	original Estimate	rbines run during mth tial Year Payment D	ue December 2001:	<u>400.73</u> \$846.48
d Non-Obstruct	ONT EASEMENT P	AYMENT RECONCILI s-Built Survey Acreage	ATION (a):	Par Original Estimate 6.94	rbines run during mth tial Year Payment D	1	400.73 \$846.48 Amount Due
d Non-Obstruct	ONT EASEMENT P	AYMENT RECONCILI s-Built Survey Acreage	ATION (a):	Par Original Estimate 6.94 112	rbines run during mit tial Year Payment D As-Built 10.07 112	ue December 2001: Payment	400.73 \$846.48 Amount Due 219.10
d Non-Obstruct	ONT EASEMENT P	AYMENT RECONCILI	ATION a): Total property):	Original Estimate 6.94 112 2670	tial Year Payment D As-Built 10.07 112 2613 6	Payment 70 30	400.73 \$846.48 Amount Due 219.10 0.00
d Non-Obstruct	ONT EASEMENT P ment (\$70/acre x A- tion/Noise/Shadow sement (\$2.00 per li	AYMENT RECONCILI s-Built Survey Acreage Easement (\$30/acre x near foot of frontage):	ATION a): Total property):	Par Original Estimate 6.94 112 2670 emaining Total One-	tial Year Payment D As-Built 10.07 112 2613 6	Payment 70 30	400.73 \$846.48 Amount Due 219.10
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d Non-Obstruct ection Line Eas	DNT EASEMENT P ment (\$70/acre x A- tion/Noise/Shadow terment (\$2.00 per li Estin Projected	AYMENT RECONCILI s-Built Survey Acreage Easement (\$30/acre x near foot of frontage): nated Payment Stream Average Revenue	ATION a): Total property): REASEMENT PATE Based on 2% of F	Par Original Estimate 6.94 112 2670 emaining Total One- (MENT SCHEDULE Revenue 2% of Revenue	tial Year Payment D As-Built 10.07 112 2613.6 Time Upfront Easer Easement	Payment 70 30 2 nent Payment Due:	400.73 \$846.48 Amount Due 219.10 0.00 0.00 \$219.10
d Non-Obstruct ection Line Eas Year	ONT EASEMENT P ment (\$70/acre x A: tion/Noise/Shadow sement (\$2.00 per li	AYMENT RECONCILI s-Built Survey Acreage Easement (\$30/acre x near foot of frontage): nated Payment Stream	ATION a): Total property): REASEMENT PAY In Based on 2% of F	Par Original Estimate 6.94 112 2670 emaining Total One- MENT SCHEDULE Revenue	tial Year Payment D As-Built 10.07 112 2613.6 Time Upfront Easer Easement	Payment 70 30 2 nent Payment Due: Payment Schedule P Choose Highest	400.73 \$846.48 Amount Due 219.10 0.00 0.00 \$219.10 Per Contract
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Year 3/9/2001 5/1/2001 2/15/2001	DNT EASEMENT P ment (\$70/acre x A tion/Noise/Shadow tement (\$2.00 per li Estin Projected Gross Revenue Option Payment - One Time Upfront Crop Damage/Co	AYMENT RECONCILI s-Built Survey Acreage Easement (\$30/acre x near foot of frontage): nated Payment Stream Average Revenue Per Turbine Paid Easement Payment - F	ATION a): Total property): REASEMENT PAY In Based on 2% of Revenue Per Turbine	Par Original Estimate 6.94 112 2670 emaining Total One- (MENT SCHEDULE Revenue 2% of Revenue	rbines run during mit tial Year Payment D As-Built 10.07 112 2613.6 Time Upfront Easer Easement	Payment 70 30 2 nent Payment Due: Payment Schedule P Choose Highest	400.73 \$846.48 Amount Due 219.10 0.00 0.00 \$219.10 Per Contract Total Payments 1,000.00
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Year 3/9/2001 5/1/2001 2/15/2001 2/15/2001 2/15/2001	DNT EASEMENT P ment (\$70/acre x Artion/Noise/Shadow sement (\$2.00 per li Estin Projected Gross Révenue Option Payment - One Time Upfront Crop Damage/Co One Time Upfront Partial Year Paym 7,200,000	AYMENT RECONCILI s-Built Survey Acreage Easement (\$30/acre x near foot of frontage): nated Payment Stream Average Revenue Per Turbine Paid Easement Payment - F	ATION a): Total property): REASEMENT PATE AND Based on 2% of Fevenue Per Turbine Paid Reconciliation	Original Estimate 6.94 112 2670 Parmaining Total One- TMENT SCHEDULE Revenue 2% of Revenue x Number of WTGs	rbines run during mitial Year Payment D As-Built 10.07 112 2613.6 Time Upfront Easer Easement Minimum Floor Payment	Payment 70 30 2 nent Payment Due: Payment Schedule P Choose Highest	400.73 \$846.48 Amount Due 219.10 0.00 0.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10
Year 3/9/2001 5/1/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2002 2/31/2003	DNT EASEMENT P ment (\$70/acre x A- tion/Noise/Shadow tement (\$2.00 per li Estin Projected Gross Révenue Option Payment - One Time Upfront Crop Damage/Coo One Time Upfront Partial Year Paym 7,200,000 7,272,000	AYMENT RECONCILI s-Built Survey Acreage Easement (\$30/acre x near foot of frontage): nated Payment Stream Average Revenue Per Turbine Paid Easement Payment - F mpaction t Easement Payment 80,898,9 81,707.9	ATION a): Total property): Reconciliation 1,618.0	Original Estimate 6.94 112 2670 emaining Total One- (MENT SCHEDULE Revenue 2% of Revenue x Number of WTGs	tial Year Payment D As-Built 10.07 112 2613.6 Time Upfront Easer Easement Minimum Floor Payment	Payment 70 30 2 nent Payment Due: Payment Schedule P Choose Highest	400.73 \$846.48 Amount Due 219.10 0.00 0.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48
Year 3/9/2001 5/1/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2002 2/31/2003	DNT EASEMENT P ment (\$70/acre x A tion/Noise/Shadow tement (\$2.00 per li Estin Projected Gross Révenue Option Payment - One Time Upfront Crop Damage/Co One Time Upfront 7,200,000 7,272,000 7,344,720	AYMENT RECONCILI s-Built Survey Acreage Easement (\$30/acre x near foot of frontage): nated Payment Stream Average Revenue Per Turbine Paid Easement Payment - F mpaction t Easement Payment 80,898,9 81,707.9	ATION a): Total property): Re EASEMENT PAY Based on 2% of F 2% of Revenue Per Turbine Paid Reconciliation 1,618.0 1,634.2	Original Estimate 6.94 112 2670 Parmaining Total One- MENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3	tial Year Payment D As-Built 10.07 112 2613.6 Time Upfront Easer Easement Minimum Floor Payment 4,808.75 4,904.93	Payment 70 30 2 nent Payment Due: Payment Schedule P Choose Highest	400.73 \$846.48 Amount Due 219.10 0.00 0.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 Pd
Year 3/9/2001 5/1/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2002 2/31/2002 2/31/2004 2/31/2005	DNT EASEMENT P ment (\$70/acre x A tion/Noise/Shadow tement (\$2.00 per li Estin Projected Gross Revenue Option Payment - One Time Upfront Crop Damage/Cot One Time Upfront Partial Year Paym 7,200,000 7,272,000 7,344,720 7,418,167	AYMENT RECONCILI s-Built Survey Acreage Easement (\$30/acre x near foot of frontage): nated Payment Stream Average Revenue Per Turbine Paid Easement Payment - F mpaction t Easement Payment 80,898.9	ATION a): Total property): REASEMENT PAY Based on 2% of F 2% of Revenue Per Turbine Paid Reconciliation 1,618.0 1,634.2 1,650.5	Original Estimate 6.94 112 2670 Paraining Total One- FINE T SCHEDULE Revenue 2 % of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0	tial Year Payment D As-Built 10.07 112 2613.6 Time Upfront Easer Easement Minimum Floor Payment 4,808.75 4,904.93 5,003.02	Payment 70 30 2 nent Payment Due: Payment Schedule P Choose Highest	400.73 \$846.48 Amount Due 219.10 0.00 0.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48
Year 3/9/2001 5/1/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/31/2002 2/31/2003 2/31/2005 2/31/2006	DNT EASEMENT P ment (\$70/acre x A tion/Noise/Shadow tement (\$2.00 per li Estin Projected Gross Revenue Option Payment - One Time Upfront Crop Damage/Cot One Time Upfront 7,200,000 7,272,000 7,374,720 7,418,167 7,492,349	AYMENT RECONCILIST Built Survey Acreage Easement (\$30/acre x near foot of frontage): mated Payment Stream Average Revenue Per Turbine Peid Easement Payment - Fundament Payment Easement Payment 80,898.9 81,707.9 82,524.9	ATION a): Total property): REASEMENT PATE Based on 2% of Revenue Per Turbine Paid Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0	Original Estimate 6.94 112 2670 Paraining Total One- FMENT SCHEDULE Revenue 2 Number of WTGs 3,236.0 3,268.3 3,301.0 3,334.0	tial Year Payment D As-Built 10.07 112 2613.6 Time Upfront Easement Minimum Floor Payment 4,808.75 4,904.93 5,003.02 5,103.08	Payment 70 30 2 nent Payment Due: Payment Schedule P Choose Highest	400.73 \$846.48 Amount Due 219.10 0.00 0.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 Pc.
Year 3/9/2001 5/1/2001 2/15/2001 2/15/2001 2/15/2001 2/31/2002 2/31/2004 2/31/2006 2/31/2007	DNT EASEMENT P ment (\$70/acre x Attion/Noise/Shadow tement (\$2.00 per li Estin Projected Gross Revenue Option Payment - One Time Upfront Crop Damage/Coi One Time Upfront 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272	AYMENT RECONCILIST Built Survey Acreage Easement (\$30/acre x near foot of frontage): nated Payment Stream Average Revenue Per Turbine Paid Easement Payment - Fundament Payment Payment Basement Payment 80,898.9 81,707.9 82,524.9 83,350.2	ATION E): Total property): REASEMENT PAIN In Based on 2% of F 2% of Revenue Per Turbine Paid Reconciliation 1,618.0 1,634.2 1,634.2 1,650.5 1,667.0 1,683.7	Original Estimate 6.94 112 2670 Paraining Total One- Free Total One- Free Total One- Free Total One- Total One	tial Year Payment D As-Built 10.07 112 2613.6 Time Upfront Easer Easement Minimum Floor Payment 4,808.75 4,904.93 5,003.02 5,103.08 5,205.15	Payment 70 30 2 nent Payment Due: Payment Schedule P Choose Highest	400.73 \$846.48 Amount Due 219.10 0.00 0.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 Pd 4,904.93 5,003.02
Year 3/9/2001 5/1/2001 2/15/2001 2/15/2001 2/15/2001 2/31/2002 2/31/2005 2/31/2006 2/31/2008	DNT EASEMENT P ment (\$70/acre x Astion/Noise/Shadow sement (\$2.00 per li Estin Projected Gross Révenue Option Payment - One Time Upfront Crop Damage/Co One Time Upfront Partial Year Paym 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945	AYMENT RECONCILI s-Built Survey Acreage Easement (\$30/acre x near foot of frontage): nated Payment Stream Average Revenue Per Turbine Peid Easement Payment - F mpaction t Easement Payment ent 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7	ATION E): Total property): REASEMENT PAIN Based on 2% of F 2% of Revenue Per Turbine Paid Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5	Original Estimate 6.94 112 2670 Paraining Total One- (MENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,334.0 3,367.3 3,401.0	A,808.75 4,808.75 4,904.93 5,003.02 5,103.08 5,205.15 5,309.25	Payment 70 30 2 nent Payment Due: Payment Schedule P Choose Highest	400.73 \$846.48 Amount Due 219.10 0.00 0.00 \$219.10 Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 Pd 4,904.93 5,003.02 5,103.08
Year 3/9/2001 5/1/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2002 2/31/2002 2/31/2005 2/31/2006 2/31/2008 2/31/2008	DNT EASEMENT P ment (\$70/acre x Astion/Noise/Shadow sement (\$2.00 per li Estin Projected Gross Révenue Option Payment One Time Upfront Crop Damage/Cor One Time Upfront Partial Year Paym 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375	AYMENT RECONCILIS-Built Survey Acreage Easement (\$30/acre x near foot of frontage): nated Payment Stream Average Revenue Per Turbine Paid Easement Payment - Financition t Easement Payment ent 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5	Paid Reconciliation 1,618.0 1,634.2 1,660.5 1,717.5	7 days in mth x 89 tu Par Original Estimate 6.94 112 2670 Paraining Total One- (MENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,334.0 3,367.3 3,401.0 3,435.0	### A	Payment 70 30 2 nent Payment Due: Payment Schedule P Choose Highest	400.73 \$846.48 Amount Due 219.10 0.00 0.00 \$219.10 'er Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 Pd 4,904.93 5,003.02 5,103.08 5,205.15
Year 3/9/2001 5/1/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2002 2/31/2002 2/31/2006 2/31/2008 2/31/2008 2/31/2009 2/31/2010	DNT EASEMENT P ment (\$70/acre x A tion/Noise/Shadow tement (\$2.00 per li Estin Projected Gross Révenue Option Payment - One Time Upfront Crop Damage/Co One Time Upfront Partial Year Paym 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568	AYMENT RECONCILIS-Built Survey Acreage Easement (\$30/acre x near foot of frontage): nated Payment Stream Average Revenue Per Turbine Paid Easement Payment - Finishment - Finishment Payment - Finishment Payment - Finishment -	Paid Reconcliation 1,618.0 1,634.2 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7	7 days in mth x 89 tu Par Original Estimate 6.94 112 2670 9 maining Total One- (MENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,334.0 3,367.3 3,401.0 3,435.0 3,469.4	### Assument ##	Payment 70 30 2 nent Payment Due: Payment Schedule P Choose Highest	400.73 \$846.48 Amount Due 219.10 0.00 0.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 FC 4,904.93 5,003.02 5,103.08 5,205.15 5,309.25 5,415.43
Year 3/9/2001 5/1/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/31/2002 2/31/2004 2/31/2006 2/31/2008 2/31/2009 2/31/2010 2/31/2010 2/31/2011	DNT EASEMENT P ment (\$70/acre x A: tion/Noise/Shadow tement (\$2.00 per li Estin Projected Gross Révenue Option Payment - One Time Upfront Crop Damage/Coi One Time Upfront Partial Year Paym 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534	AYMENT RECONCILIS-Built Survey Acreage Easement (\$30/acre x near foot of frontage): nated Payment Stream Average Revenue Per Turbine Paid Easement Payment - Financion Easement Payment - 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5	Paid Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,734.7 1,752.0	3,236.0 3,368.3 3,367.3 3,401.0 3,469.4 3,504.1	### ABOR 75 ### 4,808.75 ### 4,904.93 ### 5,003.02 ### 5,	Payment 70 30 2 nent Payment Due: Payment Schedule P Choose Highest	400.73 \$846.48 Amount Due 219.10 0.00 0.00 \$219.10 Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 Pd 4,904.93 5,003.02 5,103.08 5,205.15 6,309.25
Year 3/9/2001 5/1/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/31/2005 2/31/2006 2/31/2006 2/31/2009 2/31/2010 2/31/2010 2/31/2010 2/31/2010 2/31/2011 2/31/2012	DNT EASEMENT P ment (\$70/acre x A tion/Noise/Shadow tement (\$2.00 per li Estin Projected Gross Révenue Option Payment - One Time Upfront Crop Damage/Coi One Time Upfront 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279	AYMENT RECONCILIS-Built Survey Acreage Easement (\$30/acre x near foot of frontage): Instead Payment Stream Average Revenue Per Turbine Paid Easement Payment - Financion It Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9	Paid Reconciliation 1,618.0 1,634.2 1,650.5 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6	7 days in mth x 89 tu Par Original Estimate 6.94 112 2670 9 maining Total One- (MENT SCHEDULE Revenue 2% of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,367.3 3,401.0 3,435.0 3,459.4 3,504.1 3,539.1	### A.Buit 10.07 ### 112 ### 2613.6 ### 10.07 ### 112 ### 2613.6 ### 10.07 ### 112 ### 2613.6 #### 10.07 #### 112 ### 2613.6 #### 10.07 #### 112 #### 2613.6 ##### 10.07 ###################################	Payment 70 30 2 nent Payment Due: Payment Schedule P Choose Highest	400.73 \$846.48 Amount Due 219.10 0.00 0.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 % 4,904.93 5,003.02 5,103.08 5,205.15 5,309.25 5,415.43 5,523.74
Year 3/9/2001 5/1/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2005 2/31/2006 2/31/2006 2/31/2009 2/31/2010 /31/2010 /31/2010 /31/2011 /31/2012 /31/2013	DNT EASEMENT P ment (\$70/acre x A tion/Noise/Shadow tement (\$2.00 per li Estin Projected Gross Révenue Option Payment - One Time Upfront Crop Damage/Co One Time Upfront 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812	AYMENT RECONCILIS-Built Survey Acreage Easement (\$30/acre x near foot of frontage): mated Payment Stream Average Revenue Per Turbine Paid Easement Payment - F mpaction t Easement Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9	Paid Reconciliation 1,618.0 1,634.2 1,650.5 1,707.5 1,734.7 1,752.0 1,769.6 1,787.3	3,236.0 3,268.3 3,301.0 3,459.4 3,504.1 3,539.1 3,574.5	## A ##	Payment 70 30 2 nent Payment Due: Payment Schedule P Choose Highest	400.73 \$846.48 Amount Due 219.10 0.00 0.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 % 4,904.93 5,003.02 5,103.08 5,205.15 5,309.25 5,415.43 5,523.74 5,634.22 5,746.90
Year 3/9/2001 5/1/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/31/2003 2/31/2004 2/31/2006 2/31/2006 2/31/2009 3/31/2010 3/31/2010 3/31/2010 3/31/2011 3/31/2012 3/31/2013	DNT EASEMENT P ment (\$70/acre x Attion/Noise/Shadow tement (\$2.00 per li Estin Projected Gross Revenue Option Payment - One Time Upfront Crop Damage/Col One Time Upfront 7,200,000 7,272,000 7,472,000 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140	AYMENT RECONCILIST Built Survey Acreage Easement (\$30/acre x near foot of frontage): mated Payment Stream Average Revenue Per Turbine Paid Easement Payment - Fundament Payment & Easement	Paid Reconciliation 1,618.0 1,634.2 1,650.5 1,770.5 1,774.7 1,752.0 1,769.6 1,787.3 1,805.1	3,236.0 3,268.3 3,301.0 3,435.0 3,459.4 3,504.1 3,539.1 3,574.5 3,610.3	### August 10 ### August 10	Payment 70 30 2 nent Payment Due: Payment Schedule P Choose Highest	400.73 \$846.48 Amount Due 219.10 0.00 0.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 Pd 4,904.93 5,003.02 5,103.08 5,205.15 5,309.25 5,415.43 5,523.74 5,634.22
Year 3/9/2001 5/1/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/31/2003 2/31/2004 2/31/2006 2/31/2006 2/31/2009 2/31/2010 3/31/2011 3/31/2011 3/31/2012 3/31/2014 3/31/2015	DNT EASEMENT P ment (\$70/acre x Astion/Noise/Shadow sement (\$2.00 per li Estin Projected Gross Révenue Option Payment One Time Upfront Crop Damage/Col One Time Upfront Partial Year Paym 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,557,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272	AYMENT RECONCILIS-Built Survey Acreage Easement (\$30/acre x near foot of frontage): Insted Payment Stream Average Revenue Per Turbine Paid Easement Payment - F Impaction It Easement Payment 80,898,9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3	EASEMENT PAIN Based on 2% of February 1,618.0 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2	7 days in mth x 89 tu Par Original Estimate 6.94 112 2670 Paraining Total One- (MENT SCHEDULE Revenue 2 of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,334.0 3,367.3 3,401.0 3,435.0 3,469.4 3,504.1 3,574.5 3,610.3 3,646.4	### August 10 ### August 10	Payment 70 30 2 nent Payment Due: Payment Schedule P Choose Highest	400.73 \$846.48 Amount Due 219.10 0.00 0.00 \$219.10 Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 Pd 4,904.93 5,003.02 5,103.08 5,205.15 5,309.25 5,415.43 5,523.74 5,634.22 5,746.90 5,861.84
Year 3/9/2001 5/1/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/31/2006 2/31/2006 2/31/2006 2/31/2010 /31/2010 /31/2011 31/2012 31/2013 331/2014 31/2015 31/2016	DNT EASEMENT P ment (\$70/acre x Astion/Noise/Shadow sement (\$2.00 per li Estin Projected Gross Révenue Option Payment - One Time Upfront Crop Damage/Co One Time Upfront Partial Year Paym 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157	AYMENT RECONCILIS-Built Survey Acreage Easement (\$30/acre x near foot of frontage): Insted Payment Stream Average Revenue Per Turbine Paid Easement Payment - Financion It Easement Payment ent 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9	Paid Reconciliation 1,618.0 1,634.2 1,660.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,841.4	7 days in mth x 89 tu Par Original Estimate 6.94 112 2670 9 maining Total One- (MENT SCHEDULE Revenue 2 % of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,367.3 3,401.0 3,455.0 3,469.4 3,504.1 3,539.1 3,574.5 3,610.3 3,646.4 3,682.8	## A ##	Payment 70 30 2 nent Payment Due: Payment Schedule P Choose Highest	400.73 \$846.48 Amount Due 219.10 0.00 0.00 \$219.10 'er Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 Pd 4,904.93 5,003.02 5,103.08 5,205.15 5,309.25 5,415.43 5,523.74 5,634.22 5,746.90 5,861.84 5,979.08
Year 3/9/2001 5/1/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2002 2/31/2008 2/31/2008 2/31/2008 2/31/2008 2/31/2010 2/31/2010 2/31/2010 2/31/2011 31/2012 31/2014 31/2015 31/2016 31/2017	DNT EASEMENT P ment (\$70/acre x A: tion/Noise/Shadow tement (\$2.00 per li Estin Projected Gross Révenue Option Payment - One Time Upfront Crop Damage/Co One Time Upfront Partial Year Paym 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320	AYMENT RECONCILIS-Built Survey Acreage Easement (\$30/acre x near foot of frontage): Insted Payment Stream Average Revenue Per Turbine Paid Easement Payment - Finite Payment 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9 92,070.5	Paid Reconciliation 1,618.0 1,634.2 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,641.4 1,878.2	3,236.0 3,268.3 3,301.0 3,459.4 3,574.5 3,646.4 3,682.8 3,756.5	## A.Built ## 10.07 ## 112 ## 2613.6 ## 2613.6 ## Upfront Easer ## Easement ## Minimum ## Floor Payment 4,808.75 #,904.93 #5,003.02 #5,103.08 #5,205.15 #5,309.25 #5,415.43 #5,523.74 #5,634.22 #5,746.90 #5,861.84 #5,979.08 #6,098.66 #6,220.63 #6,345.04	Payment 70 30 2 nent Payment Due: Payment Schedule P Choose Highest	400.73 \$846.48 Amount Due 219.10 0.00 0.00 \$219.10 Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 Pd 4,808.75 Pd 4,808.75 Pd 4,904.93 5,003.02 5,103.08 5,205.15 5,309.25 5,415.43 5,523.74 5,634.22 5,746.90 5,861.84 5,979.08 6,098.66
Year 3/9/2001 5/1/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2002 2/31/2002 2/31/2008 2/31/2008 2/31/2009 2/31/2010 /31/2011 /31/2012 /31/2013 31/2014 /331/2014 /331/2015 331/2016 331/2017 331/2018	DNT EASEMENT P ment (\$70/acre x A: tion/Noise/Shadow tement (\$2.00 per li Estin Projected Gross Révenue Option Payment One Time Upfront Crop Damage/Coo One Time Upfront Partial Year Paym 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320 8,695,827	AYMENT RECONCILIS-Built Survey Acreage Easement (\$30/acre x near foot of frontage): Insted Payment Stream Average Revenue Per Turbine Paid Easement Payment - Financion Easement Payment + 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9 92,070.5 93,911.9	Paid Reconcliation 1,618.0 1,634.2 1,650.5 1,667.0 1,771.5 1,774.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,878.2 1,915.8	3,236.0 3,268.3 3,301.0 3,459.4 3,574.5 3,610.3 3,682.8 3,756.5 3,831.6	## A Substitute	Payment 70 30 2 nent Payment Due: Payment Schedule P Choose Highest	400.73 \$846.48 Amount Due 219.10 0.00 0.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 Pd 4,904.93 5,003.08 5,205.15 5,309.25 5,415.43 5,523.74 5,634.22 5,746.90 5,861.84 5,979.08 6,098.66 6,220.63 6,345.04
Year 3/9/2001 5/1/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2002 2/31/2002 2/31/2008 2/31/2008 2/31/2009 /31/2010 /31/2011 /31/2012 /31/2013 31/2014 31/2015 31/2015 31/2016 31/2017 31/2018 31/2019	DNT EASEMENT P ment (\$70/acre x A: tion/Noise/Shadow tement (\$2.00 per li Estin Projected Gross Révenue Option Payment One Time Upfront Crop Damage/Coo One Time Upfront Partial Year Paym 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320 8,695,827 8,869,743	AYMENT RECONCILIS-Built Survey Acreage Easement (\$30/acre x near foot of frontage): Instead Payment Stream Average Revenue Per Turbine Paid Easement Payment - Financion It Easement Payment - 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9 92,070.5 93,911.9 95,790.1	Paid Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,701.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,841.4 1,878.2 1,915.8 1,954.1	3,236.0 3,268.3 3,301.0 3,435.0 3,459.4 3,504.1 3,539.1 3,574.5 3,610.3 3,682.8 3,756.5 3,831.6 3,908.2	## A.BUR Time Upfront Easement ## A.BUR Time Upfront Easement	Payment 70 30 2 nent Payment Due: Payment Schedule P Choose Highest	400.73 \$846.48 Amount Due 219.10 0.00 0.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 Pc 4,904.93 5,003.02 5,103.08 5,205.15 5,309.25 5,415.43 5,523.74 5,634.22 5,746.90 5,861.84 5,979.08 6,098.66 6,220.63
Year 3/9/2001 5/1/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2002 2/31/2003 2/31/2006 2/31/2006 2/31/2006 2/31/2009 2/31/2010 3/31/2011 3/31/2012 3/31/2013 3/31/2014 3/31/2015 3/31/2015 3/31/2016 3/31/2016 3/31/2018 3/1/2018 3/1/2018	Estin Projected Gross Revenue Coption Payment - Option Payment - Option Payment - One Time Upfront Crop Damage/Col One Time Upfront Partial Year Paym 7,200,000 7,272,000 7,344,720 7,448,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320 8,695,827 8,869,743 9,047,138	AYMENT RECONCILIS-Built Survey Acreage Easement (\$30/acre x near foot of frontage): Instead Payment Stream Average Revenue Per Turbine Paid Easement Payment - Financian Boyane Bay	Paid Reconciliation 1,618.0 1,634.2 1,650.5 1,707.5 1,708.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,841.4 1,878.2 1,915.8 1,954.1 1,993.2	3,236.0 3,268.3 3,301.0 3,435.0 3,469.4 3,504.1 3,539.1 3,574.5 3,610.3 3,646.4 3,682.8 3,798.2 3,986.4	## A.BOB.75 ## A.B	Payment 70 30 2 nent Payment Due: Payment Schedule P Choose Highest	400.73 \$846.48 Amount Due 219.10 0.00 0.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 76 4,904.93 5,003.02 5,103.08 5,205.15 5,309.25 5,415.43 5,523.74 5,634.22 5,746.90 5,861.84 5,979.08 6,098.66 6,220.63 6,346.04 6,471.94 6,601.38
Year 3/9/2001 5/1/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2002 2/31/2005 2/31/2006 2/31/2006 2/31/2010 /31/2010 /31/2010 /31/2011 /31/2012 /31/2015 31/2014 31/2015 31/2015 31/2016 31/2017 31/2018 31/2019 31/2019 31/2020	DNT EASEMENT P ment (\$70/acre x A: tion/Noise/Shadow tement (\$2.00 per li Estin Projected Gross Révenue Option Payment One Time Upfront Crop Damage/Coo One Time Upfront Partial Year Paym 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320 8,695,827 8,869,743	AYMENT RECONCILIS-Built Survey Acreage Easement (\$30/acre x near foot of frontage): Instead Payment Stream Average Revenue Per Turbine Paid Easement Payment - F Impaction It Easement Payment 80,898,9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,7734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9 92,070.5 93,911.9 95,790.1 97,705.9 99,860.0 101,653.2	Paid Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,701.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,841.4 1,878.2 1,915.8 1,954.1 1,993.2 2,033.1	3,236.0 3,236.0 3,268.3 3,301.0 3,345.0 3,459.4 3,504.1 3,539.1 3,574.5 3,610.3 3,646.4 3,682.8 3,756.5 3,831.6 3,908.2 3,986.4 4,066.1	## ABOB.75	Payment 70 30 2 nent Payment Due: Payment Schedule P Choose Highest	400.73 \$846.48 Amount Due 219.10 0.00 0.00 \$219.10 Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 Pd 4,904.93 5,003.02 5,103.08 5,205.15 5,309.25 5,415.43 5,523.74 5,634.22 5,746.90 5,861.84 5,979.08 6,098.66 6,220.63 6,345.04 6,471.94 6,601.38 6,733.41
Year 3/9/2001 5/1/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/31/2003 2/31/2006 2/31/2006 2/31/2006 2/31/2009 2/31/2010 3/31/2011 3/31/2011 3/31/2012 3/31/2015 3/31/2016 3/31/2018 3/31/2018 3/31/2018 3/31/2018 3/31/2020 3/31/2020 3/31/2020 3/31/2018	Estin Projected Gross Révenue Option Payment - Crop Damage/Co One Time Upfront Crop Damage/Co One Time Upfront Crop Damage/Co One Time Upfront 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320 8,695,827 8,869,743 9,047,138 9,228,081 9,412,642	AYMENT RECONCILIS-Built Survey Acreage Easement (\$30/acre x near foot of frontage): Insted Payment Stream Average Revenue Per Turbine Paid Easement Payment - Financion It Easement Payment ent 80,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9 92,070.5 93,911.9 95,790.1 97,705.9 99,860.0 101,653.2 103,686.3	REASEMENT PAN a): Total property): REASEMENT PAN Based on 2% of F 2% of Revenue Per Turbine Paid Reconciliation 1,618.0 1,634.2 1,650.5 1,667.0 1,683.7 1,701.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,841.4 1,878.2 1,915.8 1,954.1 1,993.2 2,033.1 2,073.7	3,236.0 3,268.3 3,340.0 3,459.4 3,534.0 3,469.4 3,539.1 3,574.5 3,610.3 3,646.4 3,682.8 3,756.5 3,831.6 3,986.4 4,066.1 4,147.5	## A.Buit 10.07 ## 112 ## 2613.6 ## 2613.6 ## Upfront Easement Minimum ## Floor Payment Paymen	Payment 70 30 2 nent Payment Due: Payment Schedule P Choose Highest	400.73 \$846.48 Amount Due 219.10 0.00 0.00 \$219.10 Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 Pd 4,904.93 5,003.02 5,103.08 5,205.15 5,309.25 5,415.43 5,523.74 5,634.22 5,746.90 5,861.84 5,979.08 6,098.66 6,220.63 6,345.04 6,471.94 6,601.38 6,733.41 6,868.08
Year 3/9/2001 5/1/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/31/2006 2/31/2006 2/31/2008 2/31/2008 2/31/2010 /31/2010 /31/2011 /31/2012 /31/2018 31/2015 31/2016 31/2018 31/2018 31/2018 31/2018 31/2018 31/2019 31/2018 31/2019 31/2020 31/2020 31/2020 31/2020 31/2020	DNT EASEMENT P ment (\$70/acre x Attion/Noise/Shadow tement (\$2.00 per li Estin Projected Gross Révenue Option Payment - Crop Damage/Col One Time Upfront Crop Damage/Col 7,272,000 7,272,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320 8,695,827 8,869,743 9,047,138 9,228,081	AYMENT RECONCILIS-Built Survey Acreage Easement (\$30/acre x near foot of frontage): Insted Payment Stream Average Revenue Per Turbine Paid Easement Payment - Financion It Easement Payment	Paid Reconciliation 1,618.0 1,634.2 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,841.4 1,878.2 1,915.8 1,954.1 1,993.2 2,033.1 2,073.7 2,115.2	7 days in mth x 89 tu Par Original Estimate 6.94 112 2670 9 maining Total One- (MENT SCHEDULE Revenue 2 % of Revenue x Number of WTGs 3,236.0 3,268.3 3,301.0 3,334.0 3,367.3 3,401.0 3,435.0 3,469.4 3,504.1 3,574.5 3,610.3 3,646.4 3,682.8 3,756.5 3,831.6 3,908.2 3,908.2 3,908.2 3,986.4 4,066.1 4,147.5 4,230.4	## A.Buit 10.07 ## 112 ## 2613.6 ## 2613.6 ## Upfront Easement Minimum ## Floor Payment Paymen	Payment 70 30 2 nent Payment Due: Payment Schedule P Choose Highest	400.73 \$846.48 Amount Due 219.10 0.00 0.00 \$219.10 Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 Pd 4,808.75 Pd 4,808.75 Pd 4,904.93 5,003.08 5,205.15 5,309.25 5,415.43 5,523.74 5,634.22 5,746.90 5,861.84 5,979.08 6,098.66 6,220.63 6,345.04 6,471.94 6,661.38 6,733.41 6,868.08 7,005.44
Year 3/9/2001 5/1/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2008 2/31/2008 2/31/2008 2/31/2008 2/31/2008 2/31/2010 /31/2010 /31/2011 /31/2012 /31/2013 31/2016 31/2016 31/2017 31/2018 31/2018 31/2018 31/2019 31/2020 31/2020 31/2020 31/2020 31/2020	Estin Projected Gross Révenue Option Payment - Crop Damage/Co One Time Upfront Crop Damage/Co One Time Upfront Crop Damage/Co One Time Upfront 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320 8,695,827 8,869,743 9,047,138 9,228,081 9,412,642	AYMENT RECONCILIS-Built Survey Acreage Easement (\$30/acre x near foot of frontage): Instead Payment Stream Average Revenue Per Turbine Paid Easement Payment - Financion Easement Payment - 83,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9 92,070.5 93,911.9 95,790.1 97,705.9 99,660.0 101,653.2 103,686.3 105,760.0 107,875.2	Paid Reconciliation 1,618.0 1,634.2 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,841.4 1,878.2 1,915.8 1,954.1 1,993.2 2,033.1 2,073.7 2,115.2 2,157.5	3,236.0 3,268.3 3,301.0 3,405.0 3,469.4 3,574.1 3,574.5 3,610.3 3,646.4 3,682.8 3,756.5 3,831.6 3,908.2 3,986.4 4,066.1 4,147.5 4,230.4 4,315.0	## A.Buit 10.07 ## 112 ## 2613.6 ## 2613.6 ## 2613.6 ## 2613.6 ## 2613.6 ## 2613.6 ## 2613.6 ## 2613.6 ## 2613.6 ## 2613.6 ## 2613.6 ## 2613.6 ## 2613.6 ## 2613.6 ## 2613.6 ## 2613.6 ## 2613.0 ##	Payment 70 30 2 nent Payment Due: Payment Schedule P Choose Highest	400.73 \$846.48 Amount Due 219.10 0.00 0.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 FC 4,904.93 5,003.02 5,103.08 5,205.15 5,309.25 5,415.43 5,523.74 5,634.22 5,746.90 5,861.84 5,979.08 6,098.66 6,220.63 6,345.04 6,471.94 6,601.38 6,733.41 6,6601.38 6,733.41 6,668.08 7,005.44 7,145.65
Year 3/9/2001 5/1/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2001 2/15/2008 2/31/2008 2/31/2008 2/31/2008 2/31/2010 /31/2010 /31/2011 /31/2012 31/2014 31/2015 31/2014 31/2015 31/2016 31/2017 31/2018 31/2018 31/2019 31/2020 31/2020 31/2021 31/2021 31/2023 31/2023 31/2024 31/2025	Estin Projected Gross Révenue Option Payment - Option Pay	AYMENT RECONCILIS-Built Survey Acreage Easement (\$30/acre x near foot of frontage): Instead Payment Stream Average Revenue Per Turbine Paid Easement Payment - Financion It I	Paid Reconcliation 1,618.0 1,634.2 1,650.5 1,667.0 1,704.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,841.4 1,878.2 1,915.8 1,954.1 1,993.2 2,033.1 2,073.7 2,115.2 2,157.5 2,200.7	3,236.0 3,268.3 3,301.0 3,456.4 3,504.1 3,574.5 3,610.3 3,686.4 3,766.5 3,986.4 4,066.1 4,147.5 4,230.4 4,315.0 4,401.3	## A.Buit 10.07 ## 112 ## 2613.6 ## 2613.6 ## Upfront Easement Minimum ## Floor Payment Paymen	Payment 70 30 2 nent Payment Due: Payment Schedule P Choose Highest	400.73 \$846.48 Amount Due 219.10 0.00 0.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 FC 4,904.93 5,003.02 5,103.08 5,205.15 5,309.25 5,415.43 5,523.74 5,634.22 5,746.90 5,861.84 5,979.08 6,098.66 6,220.63 6,345.04 6,471.94 6,601.38 6,733.41 6,868.08 7,005.44 7,145.65 7,288.46
Year 3/9/2001 5/1/2001 2/15/2001	Estin Projected Gross Revenue Option Payment - One Time Upfront Crop Damage/Co One Time Upfront Partial Year Paym 7,200,000 7,272,000 7,344,720 7,418,167 7,492,349 7,567,272 7,642,945 7,719,375 7,796,568 7,874,534 7,953,279 8,032,812 8,113,140 8,194,272 8,358,157 8,525,320 8,695,827 8,869,743 9,047,138 9,228,081 9,412,642 9,600,895 9,792,913	AYMENT RECONCILIS-Built Survey Acreage Easement (\$30/acre x near foot of frontage): Instead Payment Stream Average Revenue Per Turbine Paid Easement Payment - Financion Easement Payment - 83,898.9 81,707.9 82,524.9 83,350.2 84,183.7 85,025.5 85,875.8 86,734.5 87,601.9 88,477.9 89,362.7 90,256.3 91,158.9 92,070.5 93,911.9 95,790.1 97,705.9 99,660.0 101,653.2 103,686.3 105,760.0 107,875.2	Paid Reconciliation 1,618.0 1,634.2 1,667.0 1,683.7 1,700.5 1,717.5 1,734.7 1,752.0 1,769.6 1,787.3 1,805.1 1,823.2 1,841.4 1,878.2 1,915.8 1,954.1 1,993.2 2,033.1 2,073.7 2,115.2 2,157.5	3,236.0 3,268.3 3,301.0 3,405.0 3,469.4 3,574.1 3,574.5 3,610.3 3,646.4 3,682.8 3,756.5 3,831.6 3,908.2 3,986.4 4,066.1 4,147.5 4,230.4 4,315.0	## A.Buit 10.07 ## 112 ## 2613.6 ## 2613.6 ## 2613.6 ## 2613.6 ## 2613.6 ## 2613.6 ## 2613.6 ## 2613.6 ## 2613.6 ## 2613.6 ## 2613.6 ## 2613.6 ## 2613.6 ## 2613.6 ## 2613.6 ## 2613.6 ## 2613.0 ##	Payment 70 30 2 nent Payment Due: Payment Schedule P Choose Highest	400.73 \$846.48 Amount Due 219.10 0.00 0.00 \$219.10 Per Contract Total Payments 1,000.00 9,186.00 2,966.40 219.10 846.48 4,808.75 FC 4,904.93 5,003.02 5,103.08 5,205.15 5,309.25 5,415.43 5,523.74 5,634.22 5,746.90 5,861.84 5,979.08 6,098.66 6,220.63 6,345.04 6,471.94 6,601.38 6,733.41 6,6601.38 6,733.41 6,668.08 7,005.44 7,145.65

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